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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OF	TICE

November 18, 1980

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS			
PRORATION OFFICE			
Operator El Paso Natural Gas Co	ompany		
Address			
1800 Wilco Building, ? Reason(s) for filing (Check proper box)	Midland, Texas 79701	Other Please explain)	- Formerly Gregory No.1
New Well	Change in Transporter of:		OCC Order No. R-6511
Recompletion Change in Ownership	Casinghead Gas Condense	ate	
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Name	e, Including Formation	Kind of Lease
	nal054667 1 Jal	mat	State, Federal or Fee Federal
Const Letter J ; 10	650' Feet From The South Line	and 1650' Feet From '	The <u>East</u>
		.7-E , NMPM,	Lea County
Line of Section 33 Tov	vnship 25-5 Hange 3	7 13 7 133 34	100
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)
Permian Corporation	;	P. O. Box 3119, Midland	I, Texas 79701
Name of Authorized Transporter of Cas		Address (Give address to which appro 1800 Wilco Building, Mi	
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	J 33 25 37		August 26, 1955
If this production is commingled wincomplet to COMPLETION DATA	th that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic		New Wett Workover Decircu	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	' SACKS CEMENT
HOLL SILL			
		,	
			:
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		OH CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by	
		BYJerry Serton	
		TITLE Dist 1. Super	
(lal. 1111.	b	in the second se	compliance with RULE 1104.
your year	mature)	well, this form must be accomp	ordance with RULE 111.
	& Production Services Fittle)	All sections of this form nable on new and recompleted	nust be filled out completely for allow
()	/	aute on her and toomproted	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.