

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>LC 054667                            |
| 2. NAME OF OPERATOR<br>UNION TEXAS PETROLEUM CORPORATION   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |
| 3. ADDRESS OF OPERATOR<br>1300 Wilco Building, Midland, Texas 79701  |  | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.<br>See also space 17 below.)<br>At surface<br>Unit Letter "J", 1980' FS&EL |  | 8. FARM OR LEASE NAME<br>Crosby Deep  |
| 14. PERMIT NO.   |  | 9. WELL NO.<br>3  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)   |  | 10. FIELD AND POOL, OR WILDCAT<br>Crosby (Fusselman)                        |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 33, T-25-S, R-37-E |
|  |  | 12. COUNTY OR PARISH<br>Lea   |
|  |  | 13. STATE<br>New Mexico   |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. May 10, 1978, MIRUSU and re-entered well. Pulled rods and pump (Installed BOP), tagged top of fill w/tubing @ 8642'.
2. May 11, 1978, pulled tubing and ran back in hole w/3 7/8" bit on tubing.
3. May 12, 1978, cleaned out fill to TD 8675'. Pulled tubing & bit. Ran pkr. to 8670 and spotted 50 gal acid. Pulled & set pkr. @ 8578 and treated well w/1450 gal. 15% NE HCL containing an iron sequestriant, 110 gal. N-731 acid surfactant and 110 gal. N-869 scale inhibitor.
4. May 15, 1978, released pkr and pulled work string. Ran tubing and set at 8565'.
5. May 16, 1978, ran pump & rods. Hung well back on and returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Prod. Analyst

DATE 5-22-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

