

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crosby Deep

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT
Crosby (Fusselman)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "J", 1980' FS&EL.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3010' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- May 27, 1976, after plugging McKee w/CIBP @ 9595', went in hole w/RBP & RTTS. Set Plug @ 8729' and RTTS @ 8674'.
- May 28, 1976, swbd. perfs. 8682-8695' @ rate of 13 BPH (100% wtr.) Moved RBP to 8674' & RTTS to 8502' and swbd. perfs. from 8657-8668'. Swbd. 61 BF/4 hrs. (15 to 20% oil).
- June 2, 1976, set RTTS @ 8410'. Press up on csg. to 1250# for 15 min. (Held O.K.)
- June 3, 1976, Shut-in tubing pressure 650#. Open well and flowed 21 BO/2 1/2 hrs. Unseated RTTS, PU RBP and pulled out of hole. Ran & set CIBP @ 8675'.
- June 4, 1976, Ran 2 3/8" tubing, Kobe Jet pump & Uni-Pkr. VI. (Set pkr. @ 7486). Installed wellhead. Well is now ready to be placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley D. PostTITLE Gas Measurement AnalystDATE 6-21-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

JUN 23 1976

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side