

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____								
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME									
UNION TEXAS PETROLEUM CORPORATION						Crosby Deep									
3. ADDRESS OF OPERATOR						9. WELL NO.									
1300 Wilco Building, Midland, Texas 79701						3									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT									
At surface Unit Letter "J", 1980' FSL & 1980' FEL						Fusselman									
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
At total depth						Sec. 33, T-25-S, R-37-E									
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE							
				1-30-74		Lea		New Mexico							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
4-13-58		7-27-74		8-14-74		3010' DF									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
10,155		10,060		TWO		→		0-10,155							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
8657 to 8695' (Fusselman)								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
Composite Dual Laterolog and Dual Induction								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		496'		NA		500 Sx.		Circ.					
9 5/8"		36#		3894'		NA		858 Sx.		Circ.					
7"		23 & 26#		8262'		NA		700 Sx.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		7917'		10,102'		250 Sx.				2 3/8"		9510'		7800'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Fusselman Zone										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1 JSPF 8657-68, 8682-95' (Total 26 holes)										8142-8180'		Squeezed Dev. perms. w/200 Sx.cmt			
										8657-68 & 8682-95'		Acidized w/2000 gal. 15% NE HCl			
33.* FUSSELMAN ZONE										PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
8-6-74		Flowing								Shut-In					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
8-7-74		24		18/64		→		195.07		600		19.88		3,076	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
569		--		→		195.07		600		19.88		42.2			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Will be sold										Frank K. Vasseur					
35. LIST OF ATTACHMENTS															
See Page 2 (McKee Sand Zone)															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Stanley A. Post		TITLE		Gas Measurement Analyst		DATE		9-5-74					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOTE: SEE PAGE 2 for COMPLETION OF MCKEE SAND ZONE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhy., Salt & Redbed	0'	2511'		Rustler	918'	
Dolo. & Sand	2511'	3600'		Salado	1140'	
Dolo.	3600'	6350'		Tansill	2304'	
Limestone	6350'	6950'		Yates	2511'	
Dolo.	6950'	7450'		Seven-Rivers	2802'	
Limestone, Dolo. & Chert	7450'	7925'		Queen	3110'	
Shale	7925'	8140'		San Andres	3635'	
Dolo. & Chert	8140'	8220'		Glorietta	5096'	
Limestone	8220'	8533'		Detrital	7702'	
Limestone & Dolo.	8533'	8640'		Mississippian	7740'	
Dolo.	8640'	8860'		Woodford	7926'	
Dolo.	8860'	9292'		Devonian	8142'	
Dolo & Chert	9292'	9975'		Silurian	8222'	
Lime & Shale				Fusselman	8640'	
Lime, Shale & Sand	9975'	10,110'		Montoya	8924'	
Lime & Dolo.	10,110'	10,155'		Simpson	9256'	
				McKee	9663'	
				Ellenburger	10,115'	

38. GEOLOGIC MARKERS