

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit Letter "J", 1980' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
1-30-74

5. LEASE DESIGNATION AND SERIAL NO.

LC-054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crosby Deep

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

McKee Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-25-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

15. DATE SPUDDED 4-13-58 16. DATE T.D. REACHED 7-27-74 17. DATE COMPL. (Ready to prod.) 8-14-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3010' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,155' 21. PLUG, BACK T.D., MD & TVD 10,060' 22. IF MULTIPLE COMPL., HOW MANY* TWO 23. INTERVALS DRILLED BY 0-10,155' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9641 to 9720' McKee Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Composite Dual Laterolog and Dual Induction 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	496'	NA	500 Sx.	Circ.
9 5/8"	36#	3894'	NA	858 Sx.	Circ.
7"	23# & 26#	8262'	NA	700 Sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	7917'	10,102'	250 Sx.		2 3/8"	9600'	9600'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
MCKEE SAND ZONE 1 JSPF 9641-52', 9672-86', 9714-20' Total 34 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		SEE PAGE #1	
		NOTE: DID NOT ACIDIZE MCKEE SAND ZONE	

33. MCKEE SAND ZONE PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-3-74		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-4-74	24	16/64			3,400	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2,300	--			3,400	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be Sold TEST WITNESSED BY Frank K. Vasseur

35. LIST OF ATTACHMENTS
Electric Log, C-122 (Multi-Point Back Pressure Test)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stanley R. Post TITLE Gas Measurement Analyst DATE 9-5-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Anhy., Salt & Redbed	0'	2511'		Rustler	918'
Dolo. & Salt	2511'	3600'		Salado	1140'
Dolo.	3600'	6350'		Tansill	2304'
Limestone	6350'	6950'		Yates	2511'
Dolo.	6950'	7450'		Seven-Rivers	2802'
Limestone, Dolo. & Chert	7450'	7925'		Queen	3110'
Shale	7925'	8140'		San Andres	3635'
Dolo. & Chert	8140'	8220'		Glorietta	5096'
Limestone	8220'	8533'		Detrital	7702'
Limestone & Dolo.	8533'	8640'		Mississippian	7740'
Dolo.	8640'	8860'		Woodford	7926'
Dolo & Chert	8860'	9292'		Devonian	8142'
Lime & Shale	9292'	9975'		Silurian	8222'
Lime, Shale & Sd.	9975'	10,110'		Fuselman	8640'
Lime & Dolo.	10,110'	10,155'		Montoya	8924'
				Simpson	9256'
				McKee	9663'
				Ellenburger	10,115'