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FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		L		
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MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE DIVA

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Ĺ	ILE AND NATURAL CAS					
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
L						
1	TRANSPORTER OIL					
- 1	GAS					
-	PRORATION OFFICE					
1.	Operator					
	Union Texas Petroleum Corporation					
Address						
- 1	1300 Wilco Bldg.,	Midland, Texas 79701	Other (Please explain)			
Ì	Reason(s) for filing (Check proper box)		To change well na	me from:		
New West Croggomy El Paso Fe				ederal #3		
	Hecompletion [1]			001		
- 1	Change in Ownership Casinghead Gas Condensate Crosby Devoltan 1002					
	If change of ownership give name					
	and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Kind of Lease						
11.	Lease Name	Mett Mor! Local traditor ingrands		or Fee Federal LC054667		
	Crosby Deep	3 Crosby Fusselr	man State, Federal	c s Todora		
	Location	Carella	and 1980 Feet From T	he <u>East</u>		
	Unit Letter J : 1980	O Feet From The South Line	and Feet From T	he		
		0.50	37E , NMPM, Lea	County		
	Line of Section 33 Town	nship 25S Range	J/B , room to			
•	TO ANGROPH	ED OF OH AND NATURAL GAS				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)		
	None			table form is to be sent!		
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be semy		
	None		Learn getually connected? . Whe	27		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe			
	give location of tanks.	1				
	f this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio			1		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	I daing Depth		
				Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND	CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to a able for this depth or be for full 24 hours)						
•	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top attow		
٧	OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)		
	Date First New Oil Run To Tanks	Date of Test		Producting Method (1 100), Party 9		
		Tubing Pressure	Casing Pressure	Chake Size		
	Length of Test	I abind blessme				
		Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. During Test					
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concentration		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure Congr. ***			
OIL CONSERVATION COMMISSION						
VI CERTIFICATE OF COMPLIANCE				. 7		
			APPROVED	, 19		
	I hereby certify that the rules and	regulations of the Oil Conservation				
	Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief.	BY			
		$\overline{}$	TITLE			
		1.1		compliance with RULE 1104.		
	1-1-1	//*	This form is to be itted if	cwable for a nawly drilled or deepens		

(Signature)

(Title)

(Date)

العلى المنظم وقت المنظم ا

Operations Supt.-Western Area

January 24, 1974

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.