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| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| 9. Well No. | |
| 10. Field and Pool, or Wildcat | |
| 12. County | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator |
| 3. Address of Operator |
| 4. Location of Well |
| UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM |
| THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| <u>3011' GL</u> |

| |
|------------|
| 12. County |
| <u>Lea</u> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

| | |
|--|---|
| SUBSEQUENT REPORT OF: | |
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| to complete in Jalmat. | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3065' PB.

Pulled producing equipment. Set CI BP at 3100' and capped with 4 sacks of cement. Calculated PB at 3065'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 2543'-45', 2522-24', 2512-14', 2491-93' and 2465-67'. Ran treating equipment. Treated new perforations with 2,000 gallons of 15% NE acid. Flushed with 18 barrels of treated water. Maximum pressure 3100#, ISIP 250#, after 1 minute, vacuum. AIR 3 BPM. Swabbed and tested. No indication of commercial production. To be carried as closed in, uneconomical to produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankrat TITLE Area Engineer DATE April 23, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____