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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
G. W. Shahan	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	
19. Proposed Depth	19A. Formation
3065'	Jalmat
20. Rotary or C.T.	--
21. Elevations (Show whether DF, R, etc.)	21A. Kind & Status Plug. Bond
3011' GL	Blanket
21B. Drilling Contractor	22. Approx. Date Work will start
--	2-1-74

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
Gulf Oil Corporation	
3. Address of Operator	
Box 670, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE	
AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 25-S RGE. 37-E NMPM	
12. County	
Lea	
19. Proposed Depth	
3065'	
19A. Formation	
Jalmat	
20. Rotary or C.T.	
--	
21. Elevations (Show whether DF, R, etc.)	
3011' GL	
21A. Kind & Status Plug. Bond	
Blanket	
21B. Drilling Contractor	
--	
22. Approx. Date Work will start	
2-1-74	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"	32.75#	250'	225 sacks (Circulated)	
9-7/8"	7-5/8"	26.40#	2318'	408 Sacks (No TS run)	
6-3/4"	5-1/2"	17#	3151'	150 sacks (No TS Run)	

Plans have been made to abandon the Langlie Mattix zone and complete in the Jalmat Gas as follows:

Pull production equipment. Set CI BP at approximately 3100' and cap with 35' cement, abandoning Langlie Mattix perforations 3128' to 3151' and open hole interval 3151' to 3280'. Perforated Jalmat zone in 5-1/2" casing in the Approximate interval 2500' to 2600'. Run packer and tubing. Treat new perforations with 2,000 gallons of 15% NE acid. Swab and test and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed K. J. Brenzale Title Area Engineer Date January 28, 1974

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: