

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 21678 Hobbs, New Mexico
(Address)

LEASE G. W. Shahan WELL NO. 2 UNIT B S 33 T 25-S R 37-E
DATE WORK PERFORMED 9-9, 10-56 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 85 joints (3587') 8-5/8" OD 32# Gr J-55 SS casing. Set and cemented at 3601' with 1222 sacks 4% Gel and 150 sacks Regular Neat Cement in 2 stages. 1st stage 380 sacks 4% Gel and 150 sacks Regular Neat Cement - Plug at 3555' Maximum Pressure 800#. 2nd stage 845 sacks 4% Gel. Plug at 1326'. Maximum Pressure 200#. Job completed 7:AM 9-9-56.

After waiting over 30 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3555'-3601'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name M. Lueder
Title Engineer District 1
Date SEP 14 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation