

COMPANY : MERIDIAN OIL LEASE : R.O. GREGORY WELL NO. : 3
 UNIT : M SECTION : 33 TOWNSHIP : 25
 L : 2600 H : 2600 L/H : 1 G/GMIX : 0.814
 %CO2 : 11.11 %N2 : 1.37 H2S : DATE : 12 9 94
 d : 5.316 Fr : 0.001418 GH : 2116.4 RANGE :

VOL 1 : 374 PSIA 1 : 84.2 RESV. TEMP : 100.0
 VOL 2 : PSIA 2 :
 VOL 3 : PSIA 3 : SHUT-IN PR = 107.2
 VOL 4 : PSIA 4 :

PCR : 712 n = 1.000
 TCR : 406

LINE	RATE 1		RATE 2		RATE 3		RATE 4		Pc2/(Pc2-Pw2) =	[Pc2/Pc2-Pw2]n =	AOP= Q	2.617
	'1ST	'2ND	'1ST	'2ND	'1ST	'2ND	'1ST	'2ND	ERR	ERR	ERR	ERR
1 QM	0.374	0.374	0.000	0.000	0.000	0.000	0.000	0.000				
2 TW	534	534	534	534	534	534	534	534				
3 Ts	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0				
4 T	547.0	547.0	547.0	547.0	547.0	547.0	547.0	547.0				
PR (est)	0.12		0.00		0.00		0.00					
5 Z(est)	0.959	0.959	ERR	ERR	ERR	ERR	ERR	ERR				
6 TZ	524.7	524.4	ERR	ERR	ERR	ERR	ERR	ERR				
7 GH/TZ	4.033	4.036	ERR	ERR	ERR	ERR	ERR	ERR				
8 eS	1.163	1.163	ERR	ERR	ERR	ERR	ERR	ERR				
9 l-e-S	0.140	0.140	ERR	ERR	ERR	ERR	ERR	ERR				
10 Pt	84.2	84.2	0.0	0.0	0.0	0.0	0.0	0.0				
11 Pt2 /1000	7.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0				
12 Fr	0.001418	0.001418	0.001418	0.001418	0.001418	0.001418	0.001418	0.001418				
13 Fc=FrTZ	0.744	0.744	ERR	ERR	ERR	ERR	ERR	ERR				
14 FcQm	0.28	0.28	ERR	ERR	ERR	ERR	ERR	ERR				
15 L/H(FcQm)	0.1	0.1	ERR	ERR	ERR	ERR	ERR	ERR				
16 Fw	0.010882	0.010874	ERR	ERR	ERR	ERR	ERR	ERR				
17 Pw2	7.1	7.1	ERR	ERR	ERR	ERR	ERR	ERR				
18 Ps2	8.3	8.3	ERR	ERR	ERR	ERR	ERR	ERR				
19 Ps	90.9	90.9	ERR	ERR	ERR	ERR	ERR	ERR				
20 P	87.5	87.5	ERR	ERR	ERR	ERR	ERR	ERR				
21 Pr	0.12	0.12	ERR	ERR	ERR	ERR	ERR	ERR				
22 Tr	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35				
23 Z	0.959	0.959	ERR	ERR	ERR	ERR	ERR	ERR				

FORM C122-D