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DISTRIBUTION		ONESTINATION COMMISSION	2. 2.1.
SANTA FE		CNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Oid C-104 and C-1
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	Δς
LAND OFFICE	AUTHORIZATION TO TRA	MASI ON FORE AND MATORAL G	~3
I BANSPORTER OIL			
GAS:			
OPERATOR			
PRORATION OFFICE			
Operator			
Conoco Inc.			
Address			
	Hobbs, New Mexico 8824		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change of corpora	
Recompletion	Cit Dry Ga	= contented off company effective	
Change in Ownership	Castnghead Gas Conder	nsate July 1, 1979.	
If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND 1	.EASE Seil No.: Pool Name, Including F	ormation Kind at Lease	; Lease (io.
Cerse Name			``
Shahau33	1 Jalmat Vate	2) C) d2	IMICNI
Location	* ~ */	615	E
Unit Letter ; 7	Peet From The N Lin	ne and 660 Feet From T	he <u>C</u> .
33 2	25 1	32.37, NMPM. Lea	County
Line of Section	mship Range	Ja J, NMPM, as	County
Name of Authorized Transporter of Oil Name of Authorized Transporter of Oas	or Condensate	Address (Give address to which approved Address (Give address (G	
		Box 1384, Jal, N.M. Is gas actually connected? When	
<u> </u>	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	1 1 1		
If this production is commingled with	to the form of the large of goal	give commingling order number	
V. COMPLETION DATA	n that from any other lease or poor,	give comminging order names.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	$n - (\Lambda)$	1 1	i i
Date Spuaded	Date Comps. Ready to Prod.	Total Depth	P.B.T.D.
			7
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cashing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
	1		
	1	<u> </u>	, , , , , , , , , , , , , , , , , , ,
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
Date First New C.1 Wall 10 1 diaz			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Longin of 100			
Actual Prod. During Test	Oll - Bbls.	Water-Bbls.	Gas - MCF
<u> </u>			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
U CERTIFICATE OF COURT IAN	CE.	OIL CONSERVA	TION COMMISSION
VI. CERTIFICATE OF COMPLIANCE			1 t.a.2
I haveby carrify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied to	vith and that the information given		Villan
above is true and complete to the	best of my knowledge and belief.	BY	7 .
	CARRELL STATE	TITLE DISTRICT SUDS	rvisor

(Signature) Division Manager ...

PARTNERS

NMOCD (5)

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FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 2 5 1979
OIL CONSERVATION COMM.
HOBBS. N. M.