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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator CONTINENTAL OIL COMPANY		
Address Box 460 HOBBS, NEW MEXICO 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SHAHAN 33	Well No. 1	Pool Name, Including Formation JALMAT YATES GAS	Kind of Lease State, Federal or Fee PATENT	Lease No.
Location				
Unit Letter A ; 990 Feet From The NORTH Line and 660 Feet From The EAST				
Line of Section 33 Township 25-S Range 37-E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS CO.	EL PASO, TEXAS	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? YES When 4-28-77	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded Started 2-10-77	Date Compl. Ready to Prod. 2-28-77		Total Depth 3280'		P.B.T.D. 2885'			
Elevations (DF, RKB, RT, GR, etc.) —	Name of Producing Formation JALMAT YATES		Top Oil/Gas Pay 2705'		Tubing Depth 2350'			
Perforations 2706', 12', 20', 28', 43', 50', 52', 90', 2809', 2562', 68', 75', 84', 95', 2603', 10', 18', 28', 2634'					Depth Casing Shoe 2945'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	10 3/4"		262'		100			
	7"		2945'		200			
	2 3/8"		2350'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 180	Length of Test 3 hrs	Bbls. Condensate/MMCF —	Gravity of Condensate —
Testing Method (pilot, back pr.) Original Well Tester	Tubing Pressure (shut-in) 360	Casing Pressure (shut-in) —	Choke Size 16/64ths

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Bradley
(Signature)
Asst.
(Title)
4-28-77
(Date)
OCC (3) PTRRS (3) FILE

OIL CONSERVATION COMMISSION

APPROVED **4-28-77**, 19_____
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 28 1977

OIL CONSERVATION COMM.
HOBBS, N. M.