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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <u>Plat</u> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>Shahan 33</u>
3. Address of Operator <u>Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Tolmat Yates Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Plug Back + Recomplete Tolmat Yates Gas well</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Set CIBP AT 2900' W/15' OF CMT ON TOP. Set Tbg AT 2820' and spotted 270 Gals 7 1/2% Acid. Ran logs, Set Pkr AT 2350' and Pkr AT 2706, 12, 20, 28, 43, 50, 56, 90, 2809 and Treated w/1500 Gals 7 1/2% Acid; 20,000 Gals wtr & 36,000 # Sand with Additives. Perforated AT 2562, 68, 75, 84, 95, 2603, 10, 18, 28, 34. Opened the well up and Flowed 80 PSI on 16" choke Through 2" Orifice Tester w/2 1/4" orifice.  
Released Rig 8:00 A.M. 2-28-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE Admin. Supv. DATE 4-28-77

APPROVED BY NRAOCC (M) TITLE Partners (3) F. 10 DATE MAY 4 1977

RECEIVED

APR 28 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.