Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Anesia, NM 88210		Mexico 87504-2088	6/777
DISTRICT III	Santa Fe, New N	ALEXICO 6/304-2000	0,,,,
1000 Rio Brazos Rd., Aztec, NM 87410		BLE AND AUTHORIZATION	NC
I.	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.
Operator Lewis B. Burleson,	Inc		Well AFT No.
Address	1.110 •		
P. O. Box 2479	Midland, Texas 79		
Reason(s) for Filing (Check proper box) New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas	To be e	ffective 11/1/91
Change in Operator	Casinghead Gas 🔀 Condensate 🗌	10 00 0	11,1,71
If change of operator give name and address of previous operator			
•	ANDARACE		
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inclu	ding Formation	Kind of Lease No.
Shahan 33			State, Federal or Fee
Location	O		0
Unit Letter	_ : Feet From The 2	North Line and 1650	Feet From TheLine
Section 33 Townshi	ip 255 Range 37-	E NMPM. LOC	2.
	P CO Reality	C , MATENI, DEC	County County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
Sid Richardson Carbon		1st City Bank Tower	201 Main Ft Worth, TX 7610
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	e. Is gas actually connected?	When ?
If this production is commingled with that	from any other lease or pool, give commin	gling order number:	
IV. COMPLETION DATA 3.		INE CO Efi. 3/1/93	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Dec	pen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		rom pepu	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING, CASING ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES			
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and mu	Producing Method (Flow, pump, gas	or this depth or be for full 24 hours.)
	Date of 16st	riodecing receiod (riow, pump, gas	1y1, &1c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Wester Dist	
	Oii - Bois.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
reading records (paid, data pr.)	Tuoing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and regula	ations of the Oil Conservation	OIL CONSER	RVATION D <u>I</u> VIŞ <u>I</u> QN
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 1 5 1991	
A 1	Literwiedge and belief.	Date Approved	1101 2 - 10011
Vinaron ;	DOURY)		
Signature Sharon Beaver	Production Clerk	By ORIGINAL SIGNED BY JEERY SEXTOM	
Printed Name		DISTRICT	I SUPERVISOR
November 4, 1991	Tiule (915)-683-2422	FOR DECORA	
Date	Telephone No.	FÖR RECORD	ONLY 100 3 0 1993
			4FE 0 U 1333

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCD HOBBS Off ...

APR 2 b 1993