

Operator Continental Oil Company				Lease Shahan 33		Well No. 3	
Location of Well	Unit G	Sec 33	Twp 25	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Siz
Upper Compl	Jalmat		Gas	Flow	Csg.		Open
Lower Compl	Langlie Mattix (SI)		Oil	Flow	Tbg.		Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1-22-74, 9:40 a.m.

Well opened at (hour, date): 1-23-74, 9:40 a.m.

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	X	
Pressure at beginning of test.....	213	4
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	213	4
Minimum pressure during test.....	67	4
Pressure at conclusion of test.....	67	4
Pressure change during test (Maximum minus Minimum).....	146	0
Was pressure change an increase or a decrease?.....	DEC.	0

Well closed at (hour, date): 1-24-74, 9:40 a.m.

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: 0 bbls; Grav. 0; During Test 165 MCF; GOR ---

Remarks No evidence of communication.

FLOW TEST NO. 2

Well opened at (hour, date): \_\_\_\_\_

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date) \_\_\_\_\_

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: \_\_\_\_\_ bbls; Grav. \_\_\_\_\_; During Test \_\_\_\_\_ MCF; GOR \_\_\_\_\_

Remarks \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By \_\_\_\_\_

Title Sup. Prod. Engineer

Date January 25, 1974

By \_\_\_\_\_

Title \_\_\_\_\_