

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>LC-054667</b>	
2. NAME OF OPERATOR <b>Meridian Oil Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>21 Desta Dr., Midland, TX 79705</b>		7. UNIT AGREEMENT NAME	
3a. AREA CODE & PHONE NO. <b>915-686-5678</b>		8. FARM OR LEASE NAME <b>R. O. Gregory</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>330' FSL &amp; 2310' FEL</b>		9. WELL NO. <b>1</b>	
		10. FIELD AND POOL, OR WILDCAT <b>Langlie-Mattix (7R,Q,G)</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 33, T25S, R37E</b>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>2292' DF</b>	12. COUNTY OR PARISH <b>Lea</b>	13. STATE <b>NM</b>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Continue use of facilities ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was plugged during May, 1984. Richard L. Manus in his letter [3162 (067)] stipulated actions to be completed prior to abandonment approval. The site will continue to be used as an off-site battery; therefore, the road and pad will remain in service until the battery is abandoned. There is currently no plan to abandon the site.

RECEIVED  
MAY 24 10 45 AM '90  
CARL E. HARRIS  
AREA ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Bradshaw

TITLE

Sr. Staff Env./Reg. Spec.

DATE

23 May 1990

(This space for Federal or State office use)

APPROVED BY

One Signer - Approved

TITLE

DATE

6 1 90

CONDITIONS OF APPROVAL, IF ANY:

**\*See INSTRUCTIONS ON REVERSE SIDE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR  
P. O. Box 1861, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FSL & 2310' FEL  
AT TOP PROD. INTERVAL: OH 3050 - 3214'  
AT TOTAL DEPTH: 3214' TD
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE  
LC-054667
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
R. O. Gregory
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Langlie - Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit Ltr. 0, Sec. 33, T-25-S, R-37-E
12. COUNTY OR PARISH  
Lea
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
2992' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

R. O. Gregory #1  
5-29-84

MIRUPU Gray Well Service

5-30-84

POH w/rods laying down. Instal BOP POH w/tbg laying down. Pick-up 74jts. 2350' RIH. POH w/tbg standing. Dig up well head below surface head. SION 5-31-84

RU Kuykendall Wire Line Service. Run CIBP set at 2994. RIH w/bailer & 3 sx class C cmt. Dump 20' plug on top of CIBP. RIH w/4 way sqs tool. Perf at 2400'. 4 shots hole size .25. RIH w/pkr & tbg set pkr at 2360'. RU HOWCO couldn't pump into formation. POH w/tbg & pkr. RIH w/tbg open to 2415'. Pump 15 sx. Plug 2415' to 2268'. POH w/tbg. RU Kuykendall. Perf at 965'. 4 shots hole size .25. RIH w/pkr & tbg. (Continued on page 2)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mamie F. Perez TITLE Sr. Acctng. Asst. DATE 6-14-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 18 1984  
O.C.D.  
HOMES OFFICE

Lease # LC-054667

Page 2

R. O. Gregory # 1-Unit Ltr. 0, Sec.33, T-25-S, R-37-E  
Lea Cty., New Mexico

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS : Continued from page 1.

Set a 900' tested csg to 800#. Held OK. POH w/tbg & pkr. RIH w/tbg.  
Open end to 987'. RU HOWCO Pump 15 sx. Plug 987' to 840'. POH w/tbg.  
Laying down. Tie onto tbg. Head, broke circ to surface, circ 35 sx to  
pit. RPU down. Cut well head off. Welded dry hole marker on.

Witness by R. G. Dillon - BLM

RECEIVED  
JUN 18 1984  
C.C.D.  
HOBBS OFFICE

R.O. GREGORY #1

5-29-84

MIROPU GRAY WELL SERVICE

5-30-84

POH W/RODS LAYING DOWN. INSTALL BOP POH W/TBG LAYING  
DOWN. PICK-UP 74 JTS. 2350' RIH. POH W/TBG STANDING.  
DIG UP WELL DEAD BELOW SURFACE HEAD. SION

5-31-84

RU. KUYKENDALL WIRE LINE SERVICE RUN CIBP SET AT 2994  
RIH W/BAILER + 3 SX CLASS C CEMENT DUMP 20' PLUG ON  
TOP OF CIBP. RIH W/4 WAY SQZ TOOL PERF AT 1400'  
4 SHOTS HOLE SIZE .25 RIH W/PKR + TBG SET PKR. AT  
2360' RU. HOWCO COULDN'T PUMP INTO FORMATION POH  
W/TBG + PKR. RIH W/TBG OPEN TO 2415' PUMP 15 SX  
PLUG 2415' TO 2268' POH W/TBG. RU. KUYKENDALL  
PERF AT 965' 4 SHOTS HOLE SIZE .25 RIH W/PKR + TBG.  
SET A 900' TESTED CSG. TO 800' HELD OK. POH W/TBG +  
PKR. RIH W/TBG. OPEN END TO 987' RU. HOWCO PUMP  
15 SX PLUG 987' TO 840' POH W/TBG. LAYING DOWN.  
TIE ONTO TBG HEAD BROKE CIRC. TO SURFACE CIRC.  
35 SX TO PIT. RPU DOWN. CUT WELL HEAD OFF  
WELDED DRY HOLE MARKER ON.

1085 UNIT

Witnessed by R.G. Dillon - BLM.

881 WATSON PKR.

2617 HOWCO

2804 KUYKENDALL

750 X-L

450 GANG

475 ABC.

200 ELLIS WELDING.

10262

Copy to  
Loyle Hartman  
P.O. Box 10426  
Midland, Tx 79702

RECEIVED  
JUN 18 1984  
C.D.  
HOBBS OFFICE