

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug & Abandon		5. LEASE DESIGNATION AND SERIAL NO. LC 054667
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 760' FNL, 1650' FWL		8. FARM OR LEASE NAME Gregory Federal
14. PERMIT NO.		9. WELL NO. 2-Y
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,002 Gr		10. FIELD AND POOL, OR WILDCAT Crosby Devonian
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 33, T-25-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Remove wellhead and set BOP.
2. RI 2 7/8" workstring to 7,759' (top of plug).
3. Load hole w/gel mud.
4. Pull tubing to 7,000' and spot 50 sx Cl "H" cmt.
5. Wait for cement to set and tag TOC (approx. 6,700').
6. Pull tubing.
7. RI with cutter and cut 7" casing @ approximately 5,300'.
8. Pull and LD casing.
9. RI with tubing and spot 50 sx cmt across stub (top of Glorietta @ 5,300'), satisfying plugs for Glorietta and casing stub. WOC.
10. Tag TOC and pull tubing to 3,685' and spot 50 sx across 9 5/8" casing shoe (TOC will be @ approximately 3,550').
11. Pull tubing to 2,500' and spot 40 sx to approximately 2,400' inside 9 5/8" casing.
12. Pull tubing to approximately 1,100' and spot 40 sx to approximately 1,000' inside 9 5/8" casing.
13. Pull tubing to 100' and spot 40 sx surface plug.
14. LD tubing. RD pulling unit.
15. Cover and level pit and leave location as specified.
16. Erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED C. C. Goodwin
(This space for Federal or State office use)

TITLE Adm. Prod. Services

DATE 12-23-76

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

APPROVED FOR
COMMITTEE OF APPROVAL

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JAN 20 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico

HOBBS DISTRICT

Operator:

Well:

Lease No.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. If, during plugging operations, well conditions are found, or develop, that were not anticipated, necessary changes in the approved plugging program will be required.

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OIL CONSERVATION COMM.
HOBBS, N. M.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL LEASES
HOBBS DISTRICT

1. Secure prior approval before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 25 sacks or 100 feet in length, whichever is greater. A minimum of 50 sacks is required for deeper wells.
5. Any cement plug placed when well is not full of fluid, or when well may be taking fluid, will be touched after cement has set to verify proper location.
6. Mud must be placed between plugs. Minimum consistency of plugging mud must be that obtained by mixing at the rate of 25 sacks of gel per 100 barrels of water. Brine is to be utilized for mixing mud where possible.
7. Within 15 days after plugging work is completed, file Subsequent Report of Abandonment, form 9-331, in quintuplicate with District Engineer, U.S.G.S., P. O. Box 1157, Hobbs, New Mexico 88240. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
8. All permanently abandoned wells are to be marked with a permanent monument, on which has been stenciled or beaded the well name, well number, and well location by quarter-quarter section, township, and range. The monument is to be of steel pipe, not less than 4 inches in diameter, cemented permanently in the ground, and extending four feet above general ground level. The top should be closed with a screw cap, welding, or a cement plug.
9. After plugging work is completed:
 - a. Fill all pits, rat hole and cellar.
 - b. Clean well location of all equipment, concrete bases, pipe, junk, and trash.
 - c. Cut or remove tie downs.
 - d. If last well on lease, and no additional drilling is contemplated, fill tank battery pits, remove battery equipment, and clean and level battery location.
 - e. Accomplish surface restoration as specified.

All above are minimum requirements. The Subsequent Report of Abandonment will not be approved and the period of liability under the bond of record terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

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HOBBS, N. M.