Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	LC - 054667
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
l. oil gas	Gregory ''A'' 9. WELL NO.
Well well and the second secon	2 2
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Sun Exploration & Production Co. ADDRESS OF OPERATOR	Langlie - Mattix
P. O. Box 1861, Midland, TX 79702 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-25-S, R-37-E, Unit Ltr. F
below.) AT SURFACE: 1980' FNL & 1980' FWL AT TOP PROD. INTERVAL: OH 3051 - 3194'	12. COUNTY OR PARISH 13. STATE Lea New Mexico
AT TOTAL DEPTH: 3174 TD	14. API NO.
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA FOLIEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3008 DF
EQUEST FOR APPROVAL TO: EST WATER SHUT-OFF RACTURE TREAT HOOT OR ACIDIZE EPAIR WELL FULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES BANDON* SUBSEQUENT REPORT OF: SUBSEQU	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine Gregory A #1 6-1-84 RIPU Gray Well Service. POH/rods laying dow Pick up RIH w/79 jts. 2/38 8rd tbg. POH w 6-2-6-3-6-4-84	nt to this work.)* no. Instal BOP POH/tbg. Laying down.
Shut down. Witnessed by R. G. Dillon, BLM 6-5-84	
RU Kuykendall Wire Line Service. Set CIBP at cmt class C 35' plug. RIH w/tbg to 2430'. L 15 sxs class C plug from 2430' to 2295'. PC 995' w/4 .25 shots. RIH w/pkr & tbg. Set into formation 1/2 BPM at 500#. POH w/tbg & at 902'. Pmp 25 sx class C cmt. At 700# inj	oaded hole w/9# brine,pump H w/tbg. RU Kuykendall, perf pkr at 902'. RU HOWCO Pump pkr. RIH w/ HOWCO cmt. ret & tbg s rate IBPM. (Continued on page 2)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
,	ASST. DATE 6-14-84
SIGNED JULIAN G - JUNE ST. MCCCHG.	

APPROVED BY CONDITIONS OF APPROVAL. IF

NON 18 1984

Lease # LC-054557 Gregory "A"-Well #2 - Sec. 33, T-25-S, R-37-E, Unit Ltr. F Lea Co., New Mexico

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Continued from page 1

5 min. Shut down \pounds 500#, POH w/tbg laying down. Tied onto tbg head. Broke circulation to surface. Pmp 140 sxs class C cmt. Circulated 20 bbls to pit. PDPU. Cut well head off. Welded dry hole marker on.

JUN 18 1984

6-1-84

6-1-84
RIPU GRAY WELL SERVICE POH IRODS LAYING DOWN
INSTALL BOP POHITBG. LAYING DOWN. PICK UP RIHWITS
JTS. 23/8" 8RD TOG. POH W/TBG STANDING UP.
6-2 6-3 6-4 84
Shut DOWN Witnessed by R.G. Dillon BLM
6-5-84
R.U. KUYKENDALL WIRE LINE SERVICE SET CIBP AT 3020
RIH W/ BAILER DUMP 35K CMT CLASS @ 35' PLUG.
RIH W/TBG. TO 2430' LOADED HOLE W/ 92 BRINE PUMP ISSK CLASS
C PLUG. FROM, 2430'TO 2295' POH WITBG. RU KUYKENDALL
PERF. 995' W/4.25 Shots. RIH W/ PKR. + TBG. SET PKRAT
901'. RU HOWED FUMP INTO FORMATION 12 BPM AT 500=
POH W/TBG + PKR. RIH W/HOWCO CMT. RET. + TBG. SET AT 901'
YMY 25 SX CLASS C CMT. AT 700# INJ RATE IBPM. 5 MIN.
Shut DOWN. 500% POH WITEG LAYING DOWN. TIED ONTO TEG HEAD
BROKE CIRCULATION TO SURFACE. PMP 140 SX CLASS C CONT.
CIRCULATED 20 BBLS TO PIT. RDPU. CUT WELL HEAD OFF
WELDED DRY HOLE MARKER ON
1283 UNIT
88/ WATSON PKR.
3690 HOWCO
1956 KUYKENDALL
\$37 X-L.
250 GANG.

779 A-8.C

300 ELLIS WELDING 95 LOOP WELDING 110 JAL WELDING

JUN 18 1984
HORRS OFFICE