

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR  
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR  
P. O. Box 1861, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 1980' FWL  
AT TOP PROD. INTERVAL: OH 3051 - 3194'  
AT TOTAL DEPTH: 3174' TD
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE

LC - 054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gregory "A"

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Langlie - Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-25-S, R-37-E, Unit Ltr. F

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3008' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gregory A #1

6-1-84

RIPU Gray Well Service. POH/rods laying down.

Pick up RIH w/79 jts. 2/38' 8rd tbg. POH

6-2- 6-3- 6-4-84

POH/tbg. Laying down.  
up.

Shut down. Witnessed by R. G.

6-5-84

RU Kuykendall Wire Line Service. Se  
cmt class C 35' plug. RIH w/tbg to  
15 sxs class C plug from 2430' to 24  
@ 995' w/4 .25 shots. RIH w/pkr & tbg  
into formation 1/2 BPM at 500#. POH w/  
at 902'. Pmp 25 sx class C cmt. At 700#

r. Dump 3 sxs  
ine, pump.  
Kendall, perf  
RU HOWCO Pump  
RIH w/ HOWCO cmt. ret & tbg set  
ate 1BPM. (Continued on page 2)

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Martin L. Pugh TITLE Sr. Acctng. Asst. DATE 6-14-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Lease # LC-054557

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Gregory "A"-Well #2 - Sec. 33, T-25-S, R-37-E, Unit Ltr. F  
Lea Co., New Mexico

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Continued from page 1

5 min. Shut down @ 500#, POH w/tbg laying down. Tied onto tbg head. Broke circulation to surface. Pmp 140 sxs class C cmt. Circulated 20 bbls to pit. PDPU. Cut well head off. Welded dry hole marker on.