

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1000
MIDLAND, TEXAS 79702

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL: OH 3051-3194'
AT TOTAL DEPTH: 3174' TD

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) _____	

5. LEASE
LC-054667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gregory "A"

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-25-S, R-37-E, Unit 1, Tr. F

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KOB, AND WD)
3008' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. POH w/ rods & pump. Install BOP. POH w/ tbg. Lay down rods & tbg.
2. RIH w/ CIBP on WL. Set at 3020. Load hole w/ 9 ppg brine. Pump 5 sxs cmt on top of CIBP w/ WL dump bailer.
3. Spot 100' cmt plug 2430-2330. POH.
4. Perf 995 w/ 4 way sqz tool. RIH w/ FB tension pkr. Set pkr at 900. EIR. POH. If unable to pump into, RIH w/ WS open-ended and spot 100' cmt plug 995-895. Tag top of cmt. POH. Go to Step 6.
5. If able to pump into, RIH w/ cmt ret on WS. Set cmt ret at 895. Sqz w/ 25 sxs cmt. POH.
6. Tie into 5 1/2 csg on surface w/ cmt pump. Pump 150 sxs cmt. (cmt should circ to surface)
7. Cut off 5 1/2 and 8-5/8 csg 4' below GL. Weld on steel plate. Set permanent dry hole marker. Clean location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Maria T. Paez TITLE Sr. Acctg. Assist DATE June 4, 1984

(This space for Federal or State office use)

APPROVED BY R. P. Pitzer TITLE P.E. DATE 6/14/84
CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side