POSS NEW BERNOO BOOM

Form 9-331 Dec. 1973

1. oil

well 🔎

APPROVED BY

CONDITIONS OF APPROVAL, IF AN

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

well

LC-054667
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gregory "A"
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Langlie-Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA Sec. 33, T-25-S,
R-37-E, Unit Ltr. F
12. COUNTY OR PARISH 13. STATE
Lea NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3008' DF

5 LEASE

2. NAME OF OPERATOR Sun Exploration & Production Co. 3. ADDRESS OF OPERATOR P.O. Box 1861, Midland, TX 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL & 1980' FWL AT TOP PROD. INTERVAL: 0H 3051-3194'. AT TOTAL DEPTH: 3174' TD 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES X ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* / MIRU. POH w/ rods & pump. Install BOP. POH w/ tbg. Lay down rods & tbg. 2. RIH w/ CIBP on WL. Set at 3020. Load hole w/ 9 ppg brine. Pump 5 sxs cmt on top of CIBP w/ WL dump bailer. 3. Spot 100' cmt plug 2430-2330. POH. 4. Perf 995 w/ 4 way sqz tool. RIH w/ FB tension pkr. Set pkr at 900. EIR. POH. If unable to pump into, RIH w/ WS open-ended and spot 100' cmt plug 995-895. Tag top of cmt. POH. Go to Step 6. 5. If able to pump into, RIH w/ cmt ret on WS. Set cmt ret at 895. Sqz w/ 25 sxs cmt. POH. 6. Tie into $5\frac{1}{2}$ csg on surface w/ cmt pump. Pump 150 sxs cmt. (cmt should circ to surface 7. Cut off $5\frac{1}{2}$ and 8-5/8 csg 4' below GL. Weld on steel plate. Set permanent dry hole marker. Clean location. _ Set @ _____ Ft. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct TITLE Sr. Acctg. Assist DATE June 4, 1984 (This space for Federal or State office use)

JUN 1 5 1984
HOSSS OFFICE