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District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Gruy Petroleum Management Co.		Pool Jalmit, Tan-Yates-7 R/VRS (Pro Gas)		County Lea										
Address P. O. Box 140907, Irving, TX 75014-0907		TYPE OF TEST - (X)		Completion ☐ Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU FT/BBLS		
		U	S	T						R	WATER BBL'S		GRAV. OIL	OIL BBL'S
COURTLAND MYERS	10	K	05	24	37	04/13/98	P	30		24	9	0	49	0
E C WINTERS	2	H	18	25	37	04/06/98	P	39		24	0	0	55	0
E E JACK	5	D	08	24	37	04/11/98	P	55		24	0	0	193	0
EL PASO TOM FEDERAL	6	J	33	25	37	04/22/98	P	50		24	10	0	15	0
EL PASO TOM FEDERAL	8	L	33	25	37	04/22/98	P	47		24	10	0	58	0
EL PASO TOM FEDERAL	8	P	33	25	37	04/22/98	P	32		24	10	0	50	0
HODGE	2	B	8	24	37	04/12/98	P	23		24	1	0	27	0
HODGE	4	G	8	24	37	04/12/98	P	25		24	1	0	68	0
HOLT MEXICO STATE COM	1	O	36	23	36	04/13/98	P	32		24	1	0	192	0
HUGHES B 6	12	E	19	23	37	04/23/98	P	51		24	0	0	70	0

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Susan Morse
Signature

SUSAN MORSE, PRODUCTION ANALYST

Printed name and title

MAY 24, 1998

Date

(972) 401 - 3111

Telephone No.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014		² OGRID Number 162683
		³ Reason for Filing Code Change of operator 5/1/97
⁴ API Number 30-0 30-025-11881	⁵ Pool Name Jalmat;Tan-Yates-7 Rvrs (Pro Gas)	⁶ Pool Code 79240
⁷ Property Code 21795	⁸ Property Name El Paso Tom Federal	⁹ Well Number 7

II. ¹⁰ Surface Location

UL or lot no. L	Section 33	Township 025S	Range 037E	Lot. Idn	Feet from the 1980	North/South Line S	Feet from the 660	East/West line W	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code Fed	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
20445	Scurlock Permian Group	1368910	0	
20809	Sid Richardson	1368930	G	

IV. Produced Water

²³ POD 1368950	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Sie	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: R.D. Cronk

Title: Vice President of Operations

Date: 6/26/97 Phone: (972) 401-3111

OIL CONSERVATION DIVISION

Approved by: 
GARY WINK
FIELD REP. II

Title:
Approval Date: 6/21/97

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Burlington Resources Oil & Gas Co. #026485 Reg. Rep. 5/1/97

Kent Beers
Previous Operator Signature
Attorney-in-Fact

Printed Name Title Date