Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico aniergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	TRAN	SPORT O	IL AND NA	ATURAL G	AS					
Operator MERIDIAN OIL INC	Well API No. 30-025-1188					1881					
Address P. 0. BOX 51810,	MTDL AND	TEVAC	70710					-	1001		
Reason(s) for Filing (Check proper box		IEAAS	79/10	Ot	her (Please exp	lain)					
New Well Recompletion			ransporter of:	_	•	ŕ					
Change in Operator	Oil Casinghead Ga		Ory Gas								
If change of operator give name and address of pravious operator	ANEXCO INC		0. BOX 2	2730, MI	DLAND, TE	XAS 797	02				
II. DESCRIPTION OF WELI									· · · · · · · · · · · · · · · · · · ·		
Lease Name	We	II No. P	ool Name, Incius	-			of Lease		Lease No.		
EL PASO TOM FEDE	RAL		JALMAT TA		ATES SEVE	N State,	Federal or Fee	LC-()54667		
Unit Letter	660		eet From The $\frac{1}{\sqrt{2}}$		e and198	<u> </u>	et From The _	SOUTH	Line		
Section 33 Towns	hip 25-S	R	ange 37-E	, N	МРМ,	LEA			County		
III. DESIGNATION OF TRA	NSPODTED C	E OII	AND NATE	mai cac							
Name of Authorized Transporter of Oil	or C	condensat		Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be s	eni)		
SCURLOCK PERMIAN CORPORATION Same of Authorized Transporter of Casinghead Gas or Dry Gas X				P. O. BOX 4648, HOUSTON, TEXAS 77210							
SID RICHARDSON C		∝ SOLIN	E CO.	201 MAI	N ST., F	iich approved TRST CT	l <i>copy of this fo</i> TYBANK	rm is 10 be s TOWFR	ent)		
If well produces oil or liquids, give location of tanks,	Unit Sec.	-		Is gas actuali		When	? FT. W		X 76102		
If this production is commingled with the	t from any other lea	as or poo	25-\$ 37-E	ing order num	ber:		- 18-55				
IV. COMPLETION DATA											
Designate Type of Completion	n - (X)	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Re	Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe				
	77.001	NO C	CDIC AND	CE1 CE1							
HOLE SIZE	TUBING, CASING AND CLE SIZE CASING & TUBING SIZE			CEMENTI	DEPTH SET	<u>D</u>	S	ACKS CEM	ENT		
		_									
V. TEST DATA AND REQUES OIL WELL (Test must be after t											
OIL WELL (Test must be after) Date First New Oil Run To Tank	Date of Test	ume of u	oda oli ana must		exceed top allo shod (Flow, pu			r full 24 hou	rs.)		
Length of Test	m. 1: n				·						
Longin or rea	lubing Pressure	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
esting Method (pilot, back pr.)	Tuoing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
T OPER A MOR CERTAIN											
VL OPERATOR CERTIFIC 1 hereby certify that the rules and regule	ations of the Oil Co	eservatio		c	DIL CON	SERVA	TION D	IVISIC	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				_		ſ	EB 23	1993			
	1)			Date	Approved		LD & O	1000			
Signature J.	113			By	Orig. Sig Paul E	ned by Cautz					
MARIA L. PEREZ) PR		TION ASST	-, <u>-</u>	Geolo	gist					
2-18-93	91	Titl 5-688	3-6906_	Title_							
Date		Talamb	- N-	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.