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Submit 5 Copies Appropriate District Office DISTRICT I	
DISTRICT	
P.O. Box 1980, Hobbs, NM	86240

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DISTRICT II P.O. Drawer DD, Antonia, NM 88210

State of New Mexico nergy, Minerals and Natural Resources Depar st

Form C-104 Revised 1-1-89 L. n of Page I

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000	lio	Denaces	Rđ.,	Aziec,	NM	87410
1000	lio	Benaos	Rđ.,	Aziec,	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lanexco, Inc.				Well A	ri 190.		
Address			<u></u>				
P.O. Box 1206 J Keesco(s) for Filing (Check proper box)	al, N.M. 882	.52	Other (Please explain	n)			
New Well		Transporter of:					
Recompletion	Oil L						
Change in Operator			<u></u>				
ad address of previous operator							· · · · · · · · · · · · · · · · · · ·
I. DESCRIPTION OF WELL AND LEASE			g Formation Kind of Lasse Lesse No. State, Federal or Fee				
El Paso Tom Federal	7	Jalmat Ga	S		054667		67
Unit LetterL	. 660	Fast From The	West Line and198	<u>0</u> Fee	et From The	Sout	h Line
	250				Tee		Country
Section 33 Township	255	Range 37	E , NMPM,		Lea	·	County
II. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS Address (Give address 10 whi		and this form	in to be an	
Name of Authorized Transporter of Oil	or Coada		Votine (Cont sources to was	си арргонца	copy of this jorn		
Name of Authorized Transporter of Casing	head Gas	or Dry Ges 🔀	Address (Give address to whi	ich approved	copy of this form	is to be set	y)
Sid Richardson Carbon		Co.	201 Main St. Fort Worth, Texas 76102 ls gas actually connected? When ?			<i>4.</i>	
If well produces oil or liquids, pive location of tanks.	L 33	255 37E					
f this production is commingled with that f	from any other lease or	pool, give commingli	ing order number:				
V. COMPLETION DATA	Oil Wel	Ges Well	New Well Workover	Despen	Plug Back Se	me Res'v	Diff Res'v
Designate Type of Completion -			Total Depth				I
Date Spudded	Date Compl. Ready t	o 1909.	tom coher		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Sevelices (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Automicas	Depth Casing Shoe						
						. <u></u>	
	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
HOLE SIZE	UAGING T						
			· · · · · · · · · · · · · · · · · · ·				
			·				
7. TEST DATA AND REQUES	T FOR ALLOW	ABLE	be equal to or exceed top allow	wable for this	depth or be for	full 24 hour	x.)
Jale First New Oil Rus To Task	Dute of Test		Producing Method (Flow, pur	mp, gas lift, e	kc.)		
	Tubing Pressure -		Casing Pressure		Choke Size		
length of Test	LUCIOS LIGORITE .						
Vicual Prod. During Test	Oil - Bbls.		Water - Bbla. Gas- MCF				
					4		
GAS WELL	Longth of Test		Bbis. Condensate/MMCF		Gravity of Con	densale	
	Tubing Pressure (Shu	4.in)	Casing Pressure (Shut-in)	······	Choke Size	<u> </u>	
esting Method (pitot, back pr.)	Tubing Pressure (Sin						
/I. OPERATOR CERTIFIC	ATE OF COM	PLIANCE					NI
I hamby cartify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.			Date Approved				
min	0						
Illih logit			Ву				
Sugarture Mike Copeland	Pro	duction Sup	11				
Printed Name (- 25-90		395-3056	Title				- <u></u>
Date	Te	ephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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