

N. M. OIL & GAS COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 3160-5  
(December 1989)

RECEIVED  
JUN 22 10 57 AM '93  
CA  
AREA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**LANEXCO, INC.**

3. Address and Telephone No.  
**P.O. BOX 1206 JAL, NM 88252**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 660' FWL  
S33, T25S, R37E**

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.

**LC 054667**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**EL PASO TOM FEDERAL #9**

9. API Well No.

**30-025-11882**

10. Field and Pool, or Exploratory Area

**JALMAT TANSILL YSROGB (GAS)**

11. County or Parish, State

**LEA**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

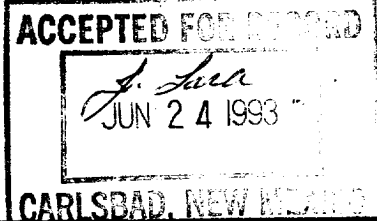
- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-7-93 Rigged up pulling unit. Laid down 97 joints junk tubing. Rigged up wireline and set 7" CIBP at 3025 ft. Loaded the casing and tested to 500 PSI for 30 minutes. Perforated 34 holes from 2955 to 3002 ft. Dumped 10 ft. cement on CIBP.
- 6-8-93 Acidized with 4000 gallons 15% Acid and 50 Ball Sealers. Swabbed 10 Bbls. of load back. Pulled packer.
- 6-9-93 Ran 2 3/8" tubing to 3008 ft. Ran a 1 1/2x12' pump and rods.
- 6-10-93 Set a pumping unit, hooked up electricity and laid flowline.
- 6-11-93 Placed well on production.



14. I hereby certify that the foregoing is true and correct

Signed Mike Cepeda

Title **PRODUCTION SUPERINTENDENT**

Date **JUNE 15, 1993**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

**RECEIVED**

JUN 29 1993

UDH HOBBS  
OFFICE