

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Lanexco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1206 Jal, NM 88252 505-395-3056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FNL & 660' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 1/2 mile Southeast of Jal, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

NO

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NO

19. PROPOSED DEPTH

3050 ± PBTB

20. ROTARY OR CABLE TOOLS

Pulling unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

23. Casing all ready in well PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	NA	235	300 SX CMT Circulated
8 3/4"	7"	NA	3085	150 SX TOC 1839 Calculated

Formerly Langlie Mattix SRQGB gas well, which is now productive.
Interval - openhole from 3085-3240. Temporarily abandoned.

PROPOSE TO:

Convert to Jalmat Tansill Yates Seven River.

1. Clean off location and prepare for workover.

2. Move workover unit to location and rig up.

3. Run electric logs of well. No logs can be located for this well.

4. Set a 7" cast Iron Bridge plug at 3060 ±. According to logs.
Dump 35 ft. cement o top of CIBP.

5. Pressure test 7" casing to 500 PSI.

6. Perforate zone of interest according to logs

7. Stimulate the zone with 4,000 gallons 15% HCL.

8. Test zone and place on production or plug and abandon.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Mike Czelon

TITLE Production Superintendent

DATE 10-28-92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

David R. Glass

TITLE

PERMISSION ENGINEER

DATE

12/30/92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

RECEIVED
JAN 01 1991
OCH 100000000