

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 1 10 30 AM '91

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Lanexco, Inc.

3. Address and Telephone No.

P.O. Box 1206 Jal, NM 88252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' /N & 660' /W

S-33, T-25-S, R-37-E

Unit D

5. Lease Designation and Serial No.

LC-054667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Unit Letter D

8. Well Name and No.

Gregory A Federal No. 3

9. API Well No.

30-025-11882

10. Field and Pool, or Exploratory Area

Langlie Mattix SRQGB

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Retest Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well Data: Originally drilled to 4000 ft., PBTD-3240 ft., 9 5/8" casing at 235' with 200 sx, 7" 22# at 3085' with 150 sx open hole from 3085'-3240'. Completed 1-10-1948. Intent to test casing filed 11-10-83 by original operator. Nothing to show test ever ran.

Lanexco, Inc. Proposal: Rig up pulling unit and BOP.  
Run retrievable bridge plug and packer. Set RBP at 3035 ft.  
Set packer at 3000 ft., test RBP. Release the packer, load the hole and test casing to 500 PSI. If no leak occurs pull the tools and leave the well TA'd. If leak occurs, isolate with the packer and squeeze.  
This well is being considered for a re-entry.  
Work to be done within 2 weeks.  
BLM to be notified.

14. I hereby certify that the foregoing is true and correct.

Signed Mike Copeland

Title Production Supt.

Date 7-29-91

(This space for Federal or State office use)

Approved by David R. Glass

Title ACTING DISTRICT MANAGER

Date 8-6-91

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

AUG 09 1991

620

HOABS OFFICE