Form 9-331

Form Approved.
Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE 33 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
DEPARTMENT OF THE INTERIOR	LC-054667 TESES
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Gregory "A"
Well Galler	9. WELL NO. 64 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
2. NAME OF OPERATOR Sun Exploration & Production Co.	3 の発行する あるけ
3. ADDRESS OF OPERATOR	Langlie-Mattix
P. O. Box 1861, Midland, TX 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Unit Ltr D, Sec. 33,
below.)	T-25-S, R-37-E
AT SURFACE: 660' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: OH 3085-3240' AT TOTAL DEPTH: 4000' TD	Lea 6 9 New Mexico
	14. API NO. 24.24 0 7.44.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DAIN	15. ELEVATIONS (SHOW DE, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3012 DF
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	ある
PULL OR ALTER CASING	(NOTE: Report results of multiple completion of zon change on Form 9-310.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	S DISL 6 N. W. S
(other) Test downhole equipment Well TA'd	(A)
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
measured and true vertical depths for an markers and zones pertiner	int to time work.)
1. MIRU WO rig. Install BOP. POH w/ tbg.	Line of the control o
2. RIH w/ bit and csg scraper on 2-3/8" WS. C	o hole to CS.
3. POH w/ WS, bit and scraper.	0 10 10 00 00 00 00 00 00 00 00 00 00 00
1 DIH w/ DRD DDC nkm on WS	
5. Set BP at 3050'. Set pkr at 3000'. Test RBP to 500 psilong set to 5	
6. Rise pkr and load annulus w/ inhibited produced wtr. 章 學 章 章 章	
7 7	Section 19 19 19 19 19 19 19 19 19 19 19 19 19
8. If leak is found, isolate by moving pkr to	P to 500 psiches business with the state of
9. POH w/ WS, pkr and RBP. SI.	
10. NOTE: Inhibit water/10 gal/100 bbl KW-79.	Septiment of the control of the cont
Total Matery to gary too but the 751	9 2 3 3 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Subsurface Safety Valve: Manu. and Type	F\
18. I hereby certify that the foregoing is true and correct	
SIGNED Marin & Pers TITLE Sr. Acctng.	Asst. DATE 3 11/10/83
(This space for Federal or State of	fice use)
APPROVED BY MAL HALLE TITLE	138346766
APPROVED BY APPROVAL, IF ANY:	DATE TO HE DATE
OCCUPANT OF ACTION OF ACTION OF ACTION	content to the conten
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