## DISTRIBUTION SANTA FE

1-1-82

(Date)

## NEW MEXICO OIL CONSERVATION CON NON REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

	FILE	1	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	Δς	
	LAND OFFICE				
	TRANSPORTER OIL	_			
	GAS	4			
_	OPERATOR DESCRIPTION	4			
1.	PRORATION OFFICE Operator				
	Sun Exploration & Production Co.				
	Address				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well Change in Transporter of: Name Change Only				
	Prom: Sun Oil Company				
	Change in Ownership	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·	Lease No.	
	Gregory "A"	3 Langlie Matti	ix 7 Rvrs.Q.Gryb State, Federal	cr Fee Federal	
	ocation (CO)				
	Unit Letter D ; 66	Feet From The NOTTN Lin	ne and 660 Feet From T	he West	
	Line of Section 33 Township 25-S Range 37-E NMPM, Lea County				
	Line of Section 30 100	whattp 200 Runge C	, NMPM, LCa	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as Ta'd		
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this				ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)	
	If well produces oil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When give location of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	<b>.</b>	Depth Casing Shoe	
				Depth Casing blide	
		TUBING, CASING, AND	CEMENTING RECORD		
	, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1			
V.	'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			. P		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
1					
	GAS WELL				
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
	above is true and complete to the	e is true and complete to the best of my knowledge and belief.		Orig. Signed By  Jerry Sexton	
			TITLEUELI, Supra		
	( )), H. Link		This form is to be filed in compliance with RULE 1104.		
-	(Signature)		well this form must be accompan	ible for a newly drilled or deepened ied by a tabulation of the deviation	
	Acct. Asst. II tests taken on the well in accordance with RULE 111.				
•	(Title)		All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- is.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each pool in multiply