P. C. PON 1029

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

Dec. 1973

Form 9-331 HODDS, MOV HENCO 83240

Form Approved. Rudget Bureau No. 42-P1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Dunger Buleau No. 42-K1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE LC - 054667
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference of the control of	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Gregory "A"
	9. WELL NO.
2. NAME OF OPERATOR	4
Sun & Exploration & Production Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Langlie - Mattix
P. O. Box 1861, Midland, Texas	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	AREA Unit Ltr. E, Sec. 33,
below.)	T-25-S, R-37-E
at surface: 1980' fnl ε 660fwl	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: OH 3098-3167, Perfs 2880	- Lea New Mexico
AT TOTAL DEPTH: 3204' TD 3090'	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	-,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3010'DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	•
TEST WATER SHUT-OFF	·

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

> GREGORY A #4 6-6-84

MIRUPU Gary Well Service, instal BOP, POH W/TBG, laying down, pick up RIH W/79 JTS 2430', SION.

6-7-84

R.U. Kuykendall Wire Line Service RIH W/CIBP set at 2850' Dump 35xs CMT. on CIBP RIH W/Tbg open, set 16 sx CMT. plug. from 2328 to 2430. POH W/TBG.R.U. Kuykendall, Perf. 4 .25 holes at 995'. RIH W/PKR & TBG.set PKR. at 850' Couldn't pump into formation. POH W/TBG. & PKR. RIH W/TBG. open to 1015. Set 16 sx. Cmt. plug. from 1015 to 913. POH W/TBG. laying down. R.U. Kuykendall perf. 4.25 holes at 337'. RU Howco broke circulation to surface. Started cement circulated 25 sx to pit. RPU down. Witnessed by Larry Davis Set @

Substitute Safety valve. Manu. and Type	
18. I hereby certify that the foregoing is tr	
SIGNED Marin J-Purz	TITLE Sr. Accting. Asst. DATE 6-14-84
Crig. Spd. The red to a rea	(This space for Federal or State office use) TITLE DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	TITLE DATEDATE