Form 9-331 Dec. 1973

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N. M. CH. CONS. COLUMNSSION P. O. BOX 1980 HOBBS, NEW MEXICO 88240 UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

DEPARTMENT OF THE INTERIOR	LC-054667
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Gregory ''A''
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	4
Sun Exploration & Production Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Langlie-Mattix
P.O. Box 1861, Midland, TX 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit Ltr. E, Sec. 33,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	T-25-S, R-37-E
AT SURFACE: 1980' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: OH 3098-3167, Perfs 2880-	LeaNM
AT TOTAL DEPTH: 32041 TD 3090  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3010 DF
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner MIRU. Install BOP. POH & lay down 2-3/8 tbg. RIH w/ CIBP on WL. Set CIBP at 2850. Load hole w	irectionally drilled, give subsurface locations and it to this work.)*
on top of CIBP w/WL Dump bailer.	7 9 ppg brine. Dump o sxs chit
Spot 100' cmt plug 2330-2430. POH.	
Perf 995 w/ 4 way sqz tool. RIH w/ FB tension pk If unable to pump into, RIH w/ WS open-ended and Tag top of cmt. POH. Go to Step 6.  If unable to pump into perfs at 995 RIH w/ cmt r Sqz w/ 30 sxs cmt. POH.	spot 100' cmt plug 895-995.
Perf 337' w/ 4 way sqz tool. Tie into 6-5/8 csg	at surface w/ nump truck.
Establish circ to surface pump 125 sxs cmt.	
Cut off 6-5/8 and 9-5/8 below GL. Weld on steel	plate. Set permanent dry hole
marker. Clean location. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Marin J. Pers TITLE Sr. Acctg. A	ssist <sub>DATE</sub> June 4, 1984
APPROVED BY P. Sitschilder TITLE P.E.	
CONDITIONS OF APPROVAL, IF ANY:	DATE T/ / C

MECSIVED?

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JUN 1 5 1984

MOSBS OFFICE