1.	HO. OF COPIES DEFEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL IRANSPORTER OPERATOR PRORATION OFFICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Porm C +104 Supersedige Old C+104 and C+1, Effective 1-1-65 SAS	
	Doyle Hartman				
	Address Post Office Box 10426 Midland, Texas 79702 Reason(s) Int (iling (Check Proper box) Other (Please explain)				
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership X) Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	ıs 🔲		
	If change of ownership give name and address of previous owner	Sun Exploration & Produ	uction Co. , P.O. Box 186	51, Midland, TX 79702	
n.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	e leane No.	
	Lease Name Gregory "A"	5 Langlie Mattix-	Grayburg		
	Location Unit Letter I ; 198	SO Feet From The South Lin	e and 660 Feet From .	rhe East	
		waship 25S Range		2a County	
		TER OF OIL AND NATURAL GA	.s TA'd		
11.	Neme of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	singhead Gas 🚺 or Dry Gas 🛄	Address (Give address to which approv	ved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
V.	COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations]		Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top aliou- able for this depth or be for full 24 hours)				
••	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	(t, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	Tubing Freedo		Gas-MCF	
	Actual Prod. During Tost	Oil-Bbis.	Water - Bbls.		
	GAS WELL				
	Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte	
	Testing Method (pitot, back pr.)	Tubing Prossuro (Shut-iu)	Casing Pressure (Shut-in)	Choke Size	
<i>'</i> 1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 1 2 1984		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVEDEddie W. Seay BYOil & Gas Inspector		
			TITLE		
	Michelle Nemlerce		This form is to be filed in compliance with RULE 1104. If this is a request for showeble for a newly diffied or despendent of the destruction of the deviation of the deviation		
	(Sign Administrative Assis	aturej	well, this form must be recompenied by a tabulation of the review of tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- rble on new and recompleted wells.		
		ile)			
		ite)	well name or number, or transport	er, or other such change of condition.	