DISTRIBUTION

VI.

(Date)

	SANTA FE		T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
	TRANSPORTER GIL			
	GAS			
	PRORATION OFFICE			
1.	Operator			
	Sun Exploration & Production Co.			
	P. O. Box 1861, Midland, Texas 79702			
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
	New We!l Recompletion	Change in Transporter of:	Name Char	nge Only
	Change in Ownership	Oll Dry Casinghead Gas Cond	Gas From: Sur	Oil Company
	If change of ownership give name and address of previous owner			
IJ.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including	Formation Kind of L	.ease Lease No.
	Gregory "A"	5 Langlie Matt	ix 7 Rvrs.Q.Gryb State, Fe	deral or Fee Federal
	· //	980 Feet From The South L	line and 660 Feet 71	com The East
	Line of Section 33 T	ownship 25-S Range	77 F	
111	DESIGNATION OF TRANSPOR		7.1.1.1.1.1	County
111.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Name of States			·
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When			
	give location of tanks.			
IV.	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool	, give commingling order number:	
	Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Table David	
	•		Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Depth Casing Snoe			
}	. HOLE SIZE		D CEMENTING RECORD	
ŀ	, HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
v . '	TEST DATA AND REQUEST E	OR ALLOWARIE (T		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
f	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbls.		
	Moteral Field Dating 1921	Oll-Bbis.	Water - Bbls.	Gas-MCF
	CAC HITTE			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
			DDIS. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. C	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	/ATION COMMISSION
	harabu assifu at as at		·	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19	
	above is true and complete to the best of my knowledge and belief.		Orig. Signed by Jerry Sexton	
			TITLE Dist L Sugs.	
			This form is to be filed in compliance with RULE 1104.	
_	(lignature)		If this is a request for alle	wable for a newly drilled or deepened
_	Acct. Asst. II		tests taken on the well in acc	
	(Title)		All sections of this form meable on new and recompleted to	nust be filled out completely for allow- wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.