| or \$ 146 . A residence of the following                | <b>.</b>   | ,                                      |  |  |
|---|--|--|--|--|
| O, GE CUPER NECEIVED                                    |  | -                                      |  |  |
| SANIA FE  | NEW MIXICO OIL CONSTRVATION COMMUSION REQUEST FOR ALLOWABLE  |  | Ritin C-104 Supersedes Old C-104 and C-11    |  |
| LUE   | KEMOE21  | AND                                    | Effective 1-1-65                             |  |
| 11.5.6.5,   | AUTHORIZATION TO TRA   | ANSPORT OIL AND NATURAL                | GAS  |  |
| LAND OFFICE   |  | -                                      |  |  |
| TRANSPORTER OIL   |  |  |  |  |
| GAS   | -  |  |  |  |
| PROBATION OFFICE  | 1  |  |  |  |
| Operator  |  |  |  |  |
| Doyle Hartma  | an   |  |  |  |
| Address   | n 10/26 W 11 1 M   | 70702                                  |  |  |
| Post Office Reason(s) for liling (Check proper box,     |  | exas 79702 Other (Please explain)      |  |  |
| New Well  | Change in Transporter ois  |  |  |  |
| Recompletion  | OII Dry Go   | as []                                  |  |  |
| Change in Ownership X                                   | Casinghead Gas Conde   | nsale                                  |  |  |
| If change of ownership give name                        |  | a P O Box 186                          | 1 Midland, TX 79702                          |  |
| and address of previous owner                           | Sun Exploration & Produc   | tion Co. 1. O. Box 100                 | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1        |  |
| DESCRIPTION OF WELL AND                                 | LEASE  | Formation Grayburg Kind of Lee         | ise Lease No.                                |  |
| Lease Name  | Well No. Pool Name, Including F  | Graybar 6                              | ral or Fee Fed LC-054667                     |  |
| Gregory "A"   | 6 Langlie Mattix   | / Rivers Queen                         | 120 120                                      |  |
| Location · p  | 560 Feet From The South Lin  | ne and 990 Feet From                   | East   |  |
| Unit Letter;;   | Feet From TheLif   | _                                      |  |  |
| Line of Section 33 Tov                                  | waship 25S Range   | 37E , NMPM, Lo                         | ea County                                    |  |
|   | · · · · · · · · · · · · · · · · · · ·  | • 6                                    |  |  |
| DESIGNATION OF TRANSPORT                                | TER OF OIL AND NATURAL GA  | AS Address (Give address to which app  | roved copy of this form is to be sent)       |  |
| Texas-New Mexico Pipe:                                  |  | P. O. Box 2528 Hobbs                   | P. O. Box 2528 Hobbs, New Mexico 88240       |  |
| Name of Authorized Transporter of Cas                   | singhead Gas 💢 or Dry Gas 🗔  | Address (Give address to which app     | roved copy of this form is to be sent)       |  |
| El Paso Natural Gas C                                   | Company  | P. O. Box 1492 E1 Pas                  | o, Texas 79978                               |  |
| If well produces oil or liquide,                        | Unit Sec. Twp. Pge. 0 33 25S 37E   | 1                                      | Sept. 1985                                   |  |
| give location of tanks.                                 | th that from any other lease or pool,  |  |  |  |
| If this production is commingled with a COMPLETION DATA |  |  | Plug Back   Same Resty, Diff. Resty.         |  |
| Designate Type of Completic                             | on - (X)   | Now Well Workover Deepen               | preg Back Same ries vi Sam rive vi           |  |
|   | Date Compl. Ready to Prod.   | Total Depth                            | P.B.T.D.                                     |  |
| Date Spudded  | Bare Compil Head, 10 1992  |  |  |  |
| Elevations (DF, RKB, RT, GR, etc.)                      | Name of Producing Formation  | Top Oil/Gas Pay                        | Tubing Depth                                 |  |
|   |  |  | Depth Casing Shoe                            |  |
| Perforations  |  |  | Separa Second Second                         |  |
|   | TURING CASING AN   | ID CEMENTING RECORD                    |  |  |
| HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET                              | SACKS CEMENT                                 |  |
| NOCE SIZE   |  |  |  |  |
|   |  |  |  |  |
|   |  |  |  |  |
|   | TOTAL AND THE STATE OF THE STAT | atter recovery of total volume of load | oil and must be equal to or exceed top allow |  |
| . TEST DATA AND REQUEST F                               | able for this d  | depth or be for full 24 hours;         |  |  |
| Date First New Cil Run To Tanks                         | Date of Test   | Producing Method (Flow, pump, gas      | tifi, etc.)                                  |  |
|   |  | Casing Pressure                        | Choke Size                                   |  |
| Length of Test  | Tubing Pressure  | Casing , issue                         |  |  |
| Actual Prod. During Tool                                | Oil-Bble.  | Water - Bble.                          | Gas-MCF                                      |  |
| Versage 1 to de endering 1 age.                         |  |  |  |  |
|   |  | •                                      |  |  |
| GAS WELL  |  | Bbls. Condensate/MMCF                  | Gravity of Condensate                        |  |
| Actual Fred, Test-MCF/D                                 | Length of Test   | Pole: Columnato, minot                 |  |  |
| Testing Method (pitot, back pr.)                        | Tubing Processe (Shut-iu)  | Cosing Pressure (Shut-In)              | Choke Size                                   |  |
| team's varion things page hist                          |  |  |  |  |
| CERTIFICATE OF COMPLIAN                                 | ICE  |  | VATION COMMISSION                            |  |
|   |  | DERF O                                 | _ 486C                                       |  |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE \_\_\_\_\_\_ DISTRICT I SUPERVISOR

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly difficult or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All rections of this form must be filled out completely for ellowerwhich is now and the completed walls.

Fill out only Sections I, II, But VI for these or of evener,
well name or number, or transporters of other such thenge of conditions.

March 19, 1986

Engineer

(Date)

(Standjura)

(Title)

THE CHIVE