



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Anderson-Prichard Oil Corp.**Dabbs**

(Company or Operator)

(Lease)

Well No. **1**, in **NW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **34**, T. **25-S**, R. **37-E**, NMPM.**Undesignated**

Pool,

Lea

County.

Well is **660/1980** feet from **North** line and **660'** feet from **West** lineof Section **34**. If State Land the Oil and Gas Lease No. isDrilling Commenced **June 17**, 19 **57** Drilling was Completed **Sept. 21**, 19 **57**Name of Drilling Contractor **Hissom Drilling Co.**Address **Midland, Texas**Elevation above sea level at Top of Tubing Head **3015**

The information given is to be kept confidential until

Not confidential, 19

OIL SANDS OR ZONES

No. 1, from **Dry** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	54 1/2	New	501	Guide	None	None	Surface
9 5/8	36	New	3625	Guide	None	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	511	500	Halliburton		
12 1/4	9 5/8	3607	2250	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TD 9004'. Ran cement 8825-9004', heavy mud 7830-8825', cement 7765-7830', heavy mud 3650-7765', cement 3550-3650', heavy mud 15-3550', cement plug in top of 9 5/8" casing. Well plugged and abandoned @ 5:00 p.m. 9/22/57.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from 0 feet to 9004 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19.
 OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
 GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	902		T. Devonian.	8860	
T. Salt.	1958		T. Silurian.		
B. Salt.	2510		T. Montoya.		
T. Yates.	2667		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.			T. Granite.		
T. Glorieta.	5195		T.		
T. Drinkard.			T.		
T. Tubbs.			T.		
T. Abo.			T.		
T. Penn.			T.		
T. Miss.	7960		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	95	95	Surface dirt & shells	7976	8062	86	Lime, shale & chert
95	520	425	Redbed	8062	8088	26	Lime & chert
520	810	290	Redbed, shale & shells	8088	8220	132	Lime, shale, & chert
810	1043	233	Redbed-anhy	8220	8305	85	Lime & chert
1043	1692	649	Anhy	8305	8316	11	Sandy lime & shale
1692	1915	223	Anhy & shale	8316	8352	36	Lime & shale
1915	2140	225	anhy & salt	8352	8490	138	Lime, chert & shale
2140	2245	105	Anhy	8490	8495	5	Brown sandy lime
2245	2378	133	Anhy & sand	8495	8894	399	Lime & shale
2378	2490	112	Anhy	8894	9004	110	Lime & chert
2490	2611	121	Anhy-Lime				
2611	3465	854	Lime				
3465	3510	45	Lime & chert				
3510	5333	1823	Lime				
5333	5383	50	sand				
5383	6071	688	Lime				
6071	6155	84	Sand				
6155	7976	1821	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sept. 24, 1957
 (Date)
 Company or Operator Anderson-Prichard Oil Corp. address Box 196, Midland, Texas
 Name R. W. Manry Position or Title District Engineer