District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies ☐ AMENDED REPORT

040 South Pach			FOR AL	LOWABL	E AND	AUT	HORIZ	ATIO	N TO TRA	NSPOR	RT.		
REQUEST FOR ALLOWABLE AND AU 1 Operator name and Address									² OGRID Number				
Doyle Hartman 500 N. Main							6473 ¹ Reason for Filing Code					ode	
Midland, Texas 79701							AG						
⁴ A	PI Number 887		⁵ Pool Name Jalmat (Gas)							⁴ Pool Code 79240			
⁷ Pr	operty Code		³ Property Name						' Well Number				
T 10 C	5043 Surface I	Location	Dabbs									4	
Ul or lot no.	Section 34	Township 25S	Range 37E	Lot.Idn	Feet from 1 1650			uth Line rth	Feet from the 660	East/Wes West		County Lea	
11 Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the North/S		uth line	Feet from the East/		t line	County	
" Lse Code	¹³ Produci	ng Method Coo	le HGas	Connection Date	15 C-	-129 Permit Number		1	C-129 Effective I	2-129 Effective Date		¹⁷ C-129 Expiration Date	
II. Oil and Gas Transporters													
¹³ Transpor OGRID	¹⁸ Transporter OGRID		Transporter Name and Address			³⁹ POD ³¹ O/G			²² POD ULSTR Location and Description				
20809			Sid Richardson			2818605 G		Unit E-Sec 34-T25S-R37E					
		201 Ma	201 Main, Ft. Worth, TX 76102										
													
V. Produced Water													
2818606 Unit E, Sec 34-T25S-R37E													
V. Well C	ompletion	on Data											
28 Spud Date 1-20-97		*1	Ready Date 1-25-97 92		²⁷ TD 9273'	7 TD 9273'		[D 5'	²⁹ Perfora 2705'-29	tions 935'	34 DHC, DC,MC		
31 Hole Size			12	32 Casing & Tubing Size			11	Depth Se	t			34 Sacks Cement	
17-1/4" 12-1/4"			13-3/8" 9-5/8"					567' 3708'				0 sx 60 sx	
VI. Well	Γest Dat	a	<u> </u>		-		····		<u></u>				
³⁵ Date New Oil 1-25-97		[™] Gas De	³⁶ Gas Delivery Date 2-6-97		t Date 8-97	¹⁸ Test Length		ngth	39 Tbg. Pressure			Csg. Pressure	
⁴¹ Choke Size 0.500"		⁴² OII		43 Water 2.50		44 Gas		-	45 AOF			" Test Method	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Lule Luyler							OIL CONSERVATION DIVISION Approved by: CRICHEL COMED BY SERRY SEXTON ESCURISE 1 SERRY SEXTON						
Printed name: Starla Snyder							Title:						
Title: Production Analyst						Approval Date:							
Date: 2-7-97 Phone: 915-684-4011													
If this is a change of operator fill in the OGRID number and name of the previous operator													
Previous Operator Signature Printed Name Title Date													
 				New Me	xico Oil C C-104 I	onserva	ation Divi	sion					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

