District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPORT

2040 South Pack			OR AT	LOWARI	F AND	λίπ	HORIZ	7∆TI∩	N TO TRA	NGDO		ENDED KEPOKI	
<u>. </u>	1 (AUI		<u> </u>	ON TO TRANSPORT ² OGRID Number								
Doyle Hartman 500 N. Main							31				6473 Reason for Filing Code		
Midland, Texas 79701 ReEntry													
*API Number 30 - 025-11887						Pool Name ilmat (Gas	Tan	النء	Y-SR	'Pool Code 79240			
⁷ Pı	roperty Code 5043		¹ Pro							9 Well Number			
II. 10 S	Surface I	ocation	Dabbs									4	
Ul or lot no. E	Section 34	Township 25S	Range 37E	Lot.Idn	Feet from 1650				Feet from the 660	East/W		County Lea	
11 Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the North/South line		outh line	Feet from the	East/W	est line	County	
12 Lse Code	¹³ Producii E	ng Method Code	14 Gas	Connection Date	15 C	C-129 Permit Number		1	6 C-129 Effective	Date	te 17 C-129 Expiration Date		
III. Oil and Gas Transporters													
¹³ Transpor	T ⁴¹	¹⁹ Transporter Name and Address				D	²¹ O/G	²² POD ULSTR Location and Description					
20809		Sid Richardson				2818605		G	Unit E-Sec 34-T25S-R37E				
		201 Mair	201 Main, Ft. Worth, TX 76102										
						1818604		8					
CMS 2000 C. Section Co.													
2730.XX													
IV. Produced Water													
2818606 Unit E, Sec 34-T25S-R37E													
V. Well C	ompletion	on Data											
²⁸ Spud Date 1-20-97		¹⁴ Re	Ready Date 27 - 1-25-97 92		¹⁷ TD 9273'	TD 22 PE		TD 6'	2705'-2935'		³⁰ DHC, DC,MC		
³¹ Hole Size			³² Casing & Tubing Size			33 Depth Set							
12-1/4"			13-3/8" 9-5/8"				·	567' 3708'	670 sx 3350 sx				
VI. Well	Test Data	a			<u></u>								
³⁶ Date New Oil ³⁶ Gi 1-25-97		34 Gas Deli	belivery Date 37 Test 1-28				38 Test Length 24		39 Tbg. Pressure			* Csg. Pressure	
41 Choke Size 0.500"		a C	Oil **W		ater		4 Gas	}	45 AOI		4 Test Method		
⁴⁷ I hereby certif	fy that the rule	s of the Oil Conso	rvation Divis	sion have been con the best of my kno		OIL CONSERVATION DIVISION							
and belief. Signature:	1	. 0	- -	Approved by: OMCHAN SIGNED BY JOSEY SEVENAL									
Signature: Starla Snyder Approved by: Approved by: Approved by: Title:													
Title: Production Analyst							Approval Date:			EB 07 1997 *			
Date:	2-3-97		Phone: 9										
4 If this is a change of operator fill in the OGRID number and name of the previous operator													
	Previous Operator Signature Printed Name Title Date												
				New Me	xico Oil C	onserva nstruction		sion					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

