

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-11887
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Dabbs	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Re-entry			8. Well No. 4	
2. Name of Operator Doyle Hartman			9. Pool name or Wildcat Jalmat	
3. Address of Operator 500 N. Main Street, Midland, Tx 79701				
4. Well Location Unit Letter E : 1650' Feet From The North Line and 660' Feet From The West Line Section 34 Township 25S Range 37E NMPM Lea County				
10. Date Spudded 1-20-97	11. Date T.D. Reached 1-21-97	12. Date Compl. (Ready to Prod.) 1-28-97	13. Elevations (DFA RKB, RT, GR, etc.) 3025 RKB	14. Elev. Casinghead 3013' G.L.
15. Total Depth 9273'	16. Plug Back T.D. 3606'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-9273'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2705' - 2935' w/36 (Yates)				
21. Type Electric and Other Logs Run CNL-DAS-GR-CCL log			20. Was Directional Survey Made OK No	
			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	567'	17-1/4"	670 sx	Circ.
9-5/8"	36#	3708'	12-1/4"	3350 sx	Circ.

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3410'	

26. Perforation record (interval, size, and number) 1 shot each @										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2705	2744	2769	2809	2831	2870	2915	2935			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2714	2748	2772	2815	2840	2899	2923				2705-2935	A/6400 gal 10% MCA
2717	2751	2775	2818	2844	2904	2926					
2732	2756	2797	2823	2849	2909	2929					
2741	2758	2807	2828	2853	2912	2932					

28. PRODUCTION											
Date First Production 1-25-97			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Flowing						Well Status (Prod. or Shut-in) Shut-in		
Date of Test 1-28-97		Hours Tested 24		Choke Size 0.500"		Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
								73		2.50	
Flow Tubing Press.		Casing Pressure 4		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
								73		2.50	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Harold Swain	

30. List Attachments CNL-DAS-GR-CCL log											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											

Signature Starla Snyder Printed Name Starla Snyder Title Prod. Analyst Date 1-28-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2485	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2650	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2942	T. Devonian	T. Menefee	T. Madison
T. Queen 3277	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Monroya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2701 to 2943
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	892	892	Shale, sandstone & limestone				
892	1000	108	Anhydrite & shale				
1000	2431	1431	Salt, anhydrite, sand & shale				
2431	2635	204	Anhydrite, dolomite, sand & shale				
2635	2950	315	Dolomite, sand, anhydrite & shale				
2950	3297	347	Dolomite, sand & anhydrite				
3297	3563	266	Dolomite, sand & anhydrite				
3563	3824	261	Dolomite, anhydrite & sand				

