			Form C-103	
NEW MEXICO OIL CONS	ERVATION CO	MMISSION	(Revised 3-55)	
MISCELLANEOUS	1			
(Submit to appropriate District Offi		the second s	1106)	
	北京辺殿です。	F		
COMPANY Western Natural Gas Company	r, Midland,	Texas 35	·····	·
(Ad	ldress)			
LEASE Dabhs WELL NO.	1 UNIT F	S 34	r 255 r 37	E
DATE WORK PERFORMED	POOL	· · · · · · · · · · · · · · · · · · ·		
This is a Report of: (Check appropriate	block)	Results of Te	st of Casing Shu	t-off
Beginning Drilling Operations		Remedial Wor		
	Ł]	Other Settin	g casing	
Detailed account of work done, nature ar	nd quantity of m	naterials used	and results obt	ained.
C, 67 joints, 36# J-55 ST and C) set at and 250 sacks neat. Lost returns after p circulation. Pumped plug to 3686'. Left indicates top of cement at 1800'. Total 1 with 1550# for 40 minutes, no pressure dr	umping plug down 500# on casing WOC time, 18 how	n for 3 minutes	s. Did not regain	In
· · ·				
FILL IN BELOW FOR REMEDIAL WORK	KREPORTS ON	ILY	* <u>.***</u> .	<u> </u>
Original Well Data:				
DF Elev. TD PBD	Prod. Int	·····	Compl Date	
	Oil String Dia _	Oil St	ring Depth	· · · · ·
Perf Interval (s)		······································	·	
Open Hole Interval Produc	cing Formation	(s)		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day			· · · · · · · · · · · · · · · · · · ·	
Gas Production, Mcf per day				
Water Production, bbls. per day		· · · · · · · · · · · · · · · · · · ·	······································	
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day			· · · · · · · · · · · · · · · · · · ·	
Witnessed by <u>Calvin M. Rayes</u>	Western Nati	ural Gas Comper	npany)	
OIL CONSERVATION COMMISSION	above is true my knowledg	ify that the in and complete	formation given to the best of	
Name EALischer	above is true my knowledg Name	ify that the in and complete	formation given	
	above is true my knowledg Name Position	ify that the in and complete	formation given to the best of Mmun	

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