

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-11888</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Dabbs
8. Well No. 1
9. Pool name or Wildcat Jalmat (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3005 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Doyle Hartman
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>25-South</u> Range <u>37-East</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3005 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7 Rigged up pulling unit and install BOP.

9-8 Broke down wellhead, pulled 89 joints 2-3/8" tubing and Baker type AD-1 tension packer. (81 joints above packer, 8 joints below packer). GIH with 80 joints tubing and Halliburton EZ drill 7" squeeze packer and setting tool. Packer at 2442' GR.

Load and circulate hole w/115 bbls 2% KCL. Set packer at 2442' GR. Pressure up on annulus to 200 psig - held. Pressure up on tubing to 2100 psig - held.

Pump into open hole interval (2546-2852') to establish rate w/15 bbls 2% KCL at 3 BPM and 450 psig. Squeeze open hole interval with 100 sx API Class "C" premixed. Cement with 2% CaCl at 3 BPM and 200 psig. Displace cement with 9.4 bbls 2% KCL to top of packer. Pull out of packer, circulate cement off top of packer. POOH with tubing and nipple up wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peggie Stacy TITLE Administrative Assistant DATE 9-21-89  
TYPE OR PRINT NAME Peggie Stacy TELEPHONE NO. 915/684-4011

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**SEP 25 1989**

SEP 22 1961

OCD  
MOBBS OFFICE