

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

O+2-NMOCD-P.O. Box 1980 1-CK-Foreman
Hobbs, NM 88240 1-File
1-Engr. RH 1-BW
1-BB-Engr. Tech.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Dabbs
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER M, 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3005' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

2/8/82 Move in and rig up.
2/9/82 Pulled tubing to 40,000#, no movement. Casing plugged. Pumped 30 bbls. down tubing. DIA-LOG ran free point. Stuck @ 2448', top of packer. Cut tubing @ 2423'.
2/11/82 Pulled tubing. Recovered 79 jts & cut off (2413' 2 3/8" tbq). Ran over shot jars & drill collars. Caught fish. Jarred loose & recovered cut jt.; 4' sub; & Guiberson pkr w/11 jts of tail pipe (390') total of 2803'. Ran 6 1/4" bit & Jet sub; tagged @ 2688'.
2/12/82 Loaded hole. Circulated clean.
2/13/82 Jetted & cleaned out 2546-2852'. (T.D.)
2/15/82 Schlumberger ran GR-Neutron log TD-0'. Tested tubing in hole 5000#. Ran AD-1 tension pkr set @ 2477'. SN @ 2755'.
2/16/82 Dowell treated open hole (2545-2852) w/4500 gals. 15% MSR-100, 500# salt. 112,000 SCF N₂, Max 2800#, Min 1030#, rate 4 BBL fluid + 4 bbl N₂ = 8 BPM, ISIP 1100#, 15 min 200#, flowed & swabbed 25 BLW, FL @ 800'. Swabbing & testing.
2/26/82 TP 0, shut-in for evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wale R. Crockett TITLE Area Superintendent DATE APR 17 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR. TITLE APR 17 1982

CONDITIONS OF APPROVAL, IF ANY:

dyd

Expires 4/19/83

RECEIVED

APR 16 1982

**U.S.D.
FOREIGN OFFICE**