

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Dabbs
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 2
2. Name of Operator Doyle Hartman	9. Pool name or Wildcat Langlie Mattix (7R-Queen)
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	

4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County
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10. Date Spudded 2-18-82	11. Date T.D. Reached 2-26-82	12. Date Compl. (Ready to Prod.) 3-8-82	13. Elevations (DF & RKB, RT, GR, etc.) 3912 RKB	14. Elev. Casinghead 3005
15. Total Depth 3300	16. Plug Back T.D. 3300	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 2875-3300	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers-Queen				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL DSN 2850-3289'				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32	161	12-1/4	100 sx circ.	
7"	24	2920	8-3/4	200 sx + 200 sx DV @	1051'

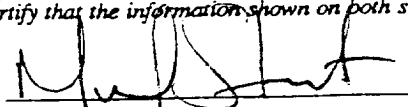
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	2863	3120	40		2-3/8	3079	--

26. Perforation record (interval, size, and number) Sqzd old Jalmat perms. 2742'-2828' w/250 sx. Drgl & clean out to old TD 3300'. OH 3120-3300 Perf. OH 1 spf 3185,87,89,96,98,3211,13,15,17, 32,35	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	OH 3120-3300	1500 gal 15% HCL
	OH 3120-3300	SWF 20,000 gal & 10,000 gal CO2 X 40,000 #20-40 +

28. PRODUCTION							
Date First Production 3-8-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 12' x 9 SPM				Well Status (Prod. or Shut-in) Prod	
Date of Test 4-10-82	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 25	Water - Bbl. 57	Gas - Oil Ratio 2500
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 25	Water - Bbl. 57	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By NR
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30. List Attachments Work described performed by Getty who apparently failed to file C-105 prior to Hartman
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Michael Stewart	Title Engineer	Date 2-20-90

RECEIVED

FEB 22 1990

OCD
HOBBS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			No changes from original well record filed by Culbertson & Irwin 8/52				

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GCD
HOBBS OFFICE