

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

O+2 - NMOC-D.P.O. Box 1980 1-CK-Foreman
Hobbs, NM 88240 1-File
1 - Engr. - RH 1-BW
1 - BB - Eng.Tech.

a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Dabbs
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/82 Rigged up PU; pulled rods and tbq.
2/19/82 Ran bit and csg scrapper. Tagged fill @ 2840'. Ran Halliburton cement retainer and set @ 2692'. (Perfs 2742'-2828') Tested tbq to 2000#. Tested back side 500#, pumped 250 sxs class "C" 2% CaCl, staged last four bbls, 3 1/2 BPM Min 400#, max 1050#, Held 1050#. Pulled out of retainer 8' reversed out cement TOH with setting tool.
2/20/82 TIH w/bit. Tagged cement @ 2689'. Drilled 3' cement. Drilled on retainer @ 2692'.
2/22/82 Drilled. Good cement to 2718'. Circulated.
2/23/82 Drilled. cmt 2718-2828'. Tested casing and squeezed perfs to 1000# for 15 min. Held ok. Cleaned out 2840-2863'. Circulated hole clean.
2/26/82 Drilled cement; cleaned out and circulated hole clean 2862-3300'. Ran log (CN/GR/CL) by Wellex.
2/27/82 Wellex ran dual spaced neutron, GR/CCL from 3289-2850'. Perfed w/ 3 1/8" csg gun 1 SPF 3185, 87, 89, 96, 98, 3211, 13, 15, 17, 32, 35', (11 holes - 38"). Ran arrow tension pkr on 2 7/8" tbq.
3/1/82 Set 5 1/2" packer @ 3061'. Dresser Titan Frac O.H. @ 3120' - 3300', w/1500 gals 15% HCL, 20,000 gals, gelled wtr, 10,000 gal Co2, 40,000# 20-40 sand, 18,000# 10-20 sand and 800# salt in 2 stages. Max press 4000#, Min press 2800#, @ 18 BPM.

(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Stinner TITLE Area Engr. DATE April 15, 1982
Dale R. Crockett Area Superintendent

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL DISTRICT SUPR.

APR 17 1982

3/1/82
(Cont'd)
3/4/82
3/5/82
3/6/82
3/8/82

ISIP 700# and in 15 min 570#. Flowing and testing.
Ran 98 jts of 2 3/8" tbg and set @ 3079', SN @ 3043'. Ran 2" x 1 1/2" x 12'
pump and 5/8" rods.
Rigged down unit. Set unit.
Connected separator.
Placed well back on production.

NOBIS OFFICE
G.C.D.

APR 16 1982

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