ETATE OF NEW ME	VICO					
STATE OF NEW ME						
NERGY AND MINERALS DE		OIL CONSERVA		SION		
NO. OF COPICO ACCEIVED	╀━━┯━━┥			SION		Form C-103
DISTRIBUTION	↓ ↓┥	P, O, BOX				Revised 10-1-78
SANTA FE	+	SANTA FE, NEW	MEXICO 87	501		
FILE	o	+2 - NMOCD - P.O.	Box 1980	l - Foreman	5a. Indicate Type	of Lease
U.5.G.5.		Hobbs, NM 8		l - WIO's	State	Foo X
LAND OFFICE		1 - Engr. RH		l - File	5. State Oil & Gas	Lease No.
OPERATOA		I - Engr. OB		T - LITE		
						mmm
	SUNDRY NOTICE	S AND REPORTS ON	WELLS			
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)						///////////////////////////////////////
			•		7. Unit Agreement	Name
OIL GAS WELL WELL	X OTHER-					
Name of Operator					8. Farm or Lease	Name
Getty Oil Company					Dabbs	
Getty OII Company Address of Operator					9. Well No.	
					2	-
	Hobbs, NM 8	8240			10. Field and Poo	l or Wildom
Location of Well					_	ing of writeout
E	2310 .	EET FROM THE North	LINE AND 3	30 FEET FROM	Jalmat	
9811 LL(118					VIIIIII	MMMM
Wost	34	TOWNSHIP255		37E		///////////////////////////////////////
THE LI	NE, SECTION	TOWNSHIP	RANGE	<u> </u>	VIIIIII	//////////
mmmmm	mmm.	5. Elevation (Show whether	DE RT CR etc	······································	12. County	<i><i><i><i>ttttttttt</i></i></i></i>
444444444444444444444444444444444444444	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		way day on, erei		Lea	VIIIIII
		3005 GR				amm
	Check Appropria	te Box To Indicate N	lature of Notic	e, Report or Ot	her Data	
	E OF INTENTION		l	-	T REPORT OF:	
۱۵	1		REMEDIAL WORK		A 1 7 5 9	NG CASING
RFORM REMEDIAL WORK]	PLUG AND ABANDON		님		
MPORARILY ASANDON		·	COMMENCE DRILL	<u>777</u>	PLUG A	ND ABANDONMENT
LE OR ALTER CASING	J	CHANGE PLANS	CASING TEST AND	CEMENT JOB		·
			OTHER			L
OTHER						
			l			
. Describe Proposed or Cor	mpleted Operations (C)	learly state all pertinent det	ails, and give pert	inent dates, including	g estimated date of s	tarting any proposed
work) SEE RULE 1103.						
l. Riguppy	ulling unit ar	d install BOP.	1			
	_	s of 2% KCl down	tubing			
			cubility.			
	/8" tbg. (2812					
		nd cement retainer		.ner at 2700'.	•	
		2828' (332 holes)				
6. Pull out	of retainer a	and pull workstrin	ng.			
7. GIH with	bit (6.211" d	lrift diameter) an	nd drill out	retainer and	d cement to 2	2875'.
7. GIR WICH						
	bit and works					
8. TOH with	bit and works workstring an		ire test sou	leezed perfs t	to 1000 psi	
8. TOH with 9. GIH with		nd pkr. and pressu	ire test squ	neezed perfs t	to 1000 psi.	
8. TOH with 9. GIH with 10. TOH	workstring an	nd pkr. and pressu				
8. TOH with 9. GIH with 10. TOH 11. GIH with	workstring an workstring ar	nd pkr. and pressund bit (4.825" dri	ift dia.) ar			to TD (3300')
8. TOH with 9. GIH with 10. TOH 11. GIH with 12. By Schlum	workstring an workstring ar mberger run CN	nd pkr. and pressund bit (4.825" dri NL-GR-CCL from TD	ift dia.) ar to 2900'.	nd drill out o	cement plug	
 8. TOH with 9. GIH with 10. TOH 11. GIH with 12. By Schlun 13. By Schlun 	workstring an workstring ar mberger run CM mberger perfor	nd pkr. and pressund hd bit (4.825" dri NL-GR-CCL from TD rate open hole int	ift dia.) ar to 2900'. terval as pe	nd drill out of	cement plug 3/8" csg. gu	in and 1 SPF
 8. TOH with 9. GIH with 10. TOH 11. GIH with 12. By Schlun 13. By Schlun 	workstring an workstring ar mberger run CM mberger perfor	nd pkr. and pressund bit (4.825" dri NL-GR-CCL from TD	ift dia.) ar to 2900'. terval as pe	nd drill out of	cement plug 3/8" csg. gu	in and 1 SPF
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