

MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plug back (Other) & perf. job & hydrafract job	X

9-6-52 (Date) Midland, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Culbertson & Irwin, Inc. (Company or Operator) Dabbs (Lease)
Brown Well Service (Contractor), Well No. 2 in the SW 1/4 NW 1/4 of Sec. 34,
T. 25S., R. 37E., NMPM., Langlie-Mattix Pool, Lea County.

The Dates of this work were as follows: July 1-16 to July 24-28, 1952

Notice of intention to do the work (was) ~~XXXXX~~ submitted on Form C-102 on June 30, 1952,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back w/cement to 2875'. Displaced w/crude oil. Gun perforated 7" csg. w/4 -15/32" holes per foot in intervals as follows:
2742' - 2758', 2768' - 2777', 2783-2805', 2814-2822, 2825'-2828'. Shot total of 32 holes using Lane-Well's equipment.

Using Halliburton straddle packer, hydrafraced well through perfs. in two stages as follows:

1st. stage - treated 2768'-2828' interval w/1500 gals. crude oil, mixed w/600# Napalm & 1500# sand. Max. treating press - 2100 psi, min. treating pres - 2100 psi final pressure - 700 psi.
2nd. stage - treated 2742-2758 interval w/1500 gas. KB mixed w/500# Napalm & 1500# sand. Max. treating press. 3100 psi, min. 2100 psi. Final press. 900 psi.

INITIAL POTENTIALS

Line Pressure - 156 psi - 908 MCFGPD
263 psi - 830 MCFGPD
461 psi - 666 MCFGPD

Witnessed by R.W. Mannon (Name) CULBERTSON & IRWIN, INC. (Company) Pet. Eng. (Title)

Approved: OIL CONSERVATION COMMISSION

Roy Yarbrough (Name)
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Robert W. Mannon
Position: Pet. Eng.
Representing: Culbertson & Irwin, Inc.
Address: Box 1071, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **SOUTHERN CALIFORNIA PETROLEUM CORPORATION** Lease **Dabbs**
Address **P. O. Box 1071** **Midland, Texas**
(Local or Field Office) (Principal Place of Business)
Unit **E**, Well(s) No. **2**, Sec. **34**, T. **25S**, R. **37E**, Pool **Langlie-Mattix**
County **Lea** Kind of Lease **patented**
If Oil well Location of Tanks **GAS WELL**
Authorized Transporter **El Paso Natural Gas Co.** Address of Transporter **El Paso, Texas**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported **100** Other Transporters authorized to transport Oil or Natural Gas from this unit are

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☒
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

Culbertson & Irwin, Inc. purchased by Southern California Petroleum Corporation.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **14th** day of **January**, 19**53**

SOUTHERN CALIFORNIA PETROLEUM CORP.

Approved **2-13**, 19**53**

OIL CONSERVATION COMMISSION

By **Noy O. Yarbrough** Title **Manager**
By **Scott A. Murray** Title **Manager**

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.