

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Culbertson & Irwin, Inc.

(Company or Operator)

Dabbs

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 34, T. 25-S, R. 37E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 2310 feet from North line and 330 feet from West lineof Section 34. If State Land the Oil and Gas Lease No. is _____Drilling Commenced Feb. 13, 1952. Drilling was Completed _____, 19____.Name of Drilling Contractor Haynes and V-T Drilling Company

Address _____

Elevation above sea level at Top of Tubing Head 3005' 3012' K.B. The information given is to be kept confidential until
Not Confidential, 19____.

Gas

OIL SANDS OR ZONES

No. 1, from 2742 to 2828 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32#		161	Guide			Surface
7	24#		2920	Float		2742-2828	Production
5 1/2	15.5#		2863				
			3120				Liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10 3/4	161	100	Halliburton		
8 3/4	7	2920	400	"		
6 1/2	5 1/2	2863				
		3120	40	@		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hydrafrac w/1500 gals. 3162-3300 - weak flow oil, some water

Shot w/170 qts. 3199-3284 - non-commercial

Plugged back from 3300 to 2875

Perforated at intervals 2742-2828, weak gas blow.

Hydrafrac w/1500 gals @ 2765-2836 and 2694-2765. Test

903 MCFQPD

Depth Cleaned Out _____

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 3300 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	890		T. Devonian		T. Ojo Alamo
T. Salt	1010		T. Silurian		T. Kirtland-Fruitland
B. Salt	2440		T. Montoya		T. Farmington
T. Yates	2585		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2835		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Surface clay & sand				
100	170	70	Red beds & sand				
170	545	375	Red beds & sand				
545	680	135	Red beds & shale				
680	890	210	Red beds & sand				
890	1010	120	Anhydrite, some shale				
1010	1400	390	Anhydrite & salt				
1400	2149	749	Salt w/anhydrite streaks				
2149	2257	108	Anhydrite, some salt				
2257	2440	183	Salt				
2440	2585	145	Anhydrite & dolomite				
2585	2700	115	Anhydrite w/storks. sand, shale & dolomite				
2700	2765	65	Dolomite, streaks sand & shale				
2765	2835	70	Sand & shale, streaks lime				
2835	3020	185	Lime, streaks sand & shale				
3020	3190	170	Lime, streaks sand, anhydrite, & red beds				
3190	3300	210	Lime and sand, streaks shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator
Name
Address
Position or Title
(Date)