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				Mail to I	District Office ()il Concernation	Commission	
P					where a state of the state of t		WELL FOLLOW INSTANCE	ch Form C-101 was sent ions in Rules and Regulat
·	AREA 640	ACRES	<u>'</u>	of the Cor	mission. Submi	t in QUINTUPI	LICATE. If Sta	te Land submit 6 Copie
. 10		CORRECTLY						
		(Company	or Operator	•)			Sam Dabba	
ell No	1	, in	SH 1/	4 of	¹ /4, of Sec	34	r 256	R
					Pool	Les		
ell is	660	feet	from	South	line an	d	fact f	
Section			If State	Land the Oil	and Gas Lease N	No is		
rilling Co	ommenced	May	29		19 62 D-11	line) , 19. .6
ume of D	Drilling Con	instan No	ren Oll	Product	ne & Trail 11	ung was Comple		
							5101	
uicss								
vation a	bove sea lev	el at Top of	Tubing He	ad	775 GL	The	information given is	to be kept confidential u
1 6	961	19			IL SANDS OR			
. I, Irom			to		No.	4, from	tu	D
. 2, from.			to		No.	5, from	tc	
. 3, from.			to		No.	6, from)
lude data	a on rate of	water inflow	and cleve	ution to which	RTANT WATE water rose in h	E SANDS		
2. from				to	••••••		feet	
J, Irom.	••••••••••••••••••••••••••••••	••••••••••••••••••	••••••	to			feet.	
4, from				to			feet	
					CASING DROC			
			EW OR		CASING RECO			
	WEI				KIND OF	CUT AND PULLED FROM	1	1
SIZE	PER		USED	AMOUNT	SHOE	FULLED FROM	PERFORATIONS	PURPOSE
	PER I	TOOT	USED	AMOUNT			PERFORATIONS	PURPOSE
	PER 1	Nien W	USED	4861	BJ		PERFORATIONS	PURPOSE
	PER I	TOOT	USED	1077' 2663'	BJ #	18391		PURPOSE Sarfage Internedicte
-	PER 1 4.8# 32# 24#	POOT New W	USED	4861	BJ		PERFORATIONS 	PURPOSE Sarfage Internedicte H Production
812E -3/8# -5/8# -5/8# -5/8# -5/8#	PER 1 4.8# 32# 24#	POOT New W	USED	4061 1077 ' 266 3' 88301	BJ #		****	PURPOSE Surface Internedicto Production
3/8 5/8 5/8 1/2 ZE OF	PER 1 4.8# 32# 24#	POOT New W		4061 1077 ' 266 3' 88301	AND CEMENT METHOD		#713-9# (Sol)	Surface Internedicte Production
3/8 5/8 5/8 1/2 ZE OF	PER I	VOOT Nige With United States	N(OF	4861 1077 ' 266 3 ' 266 3 ' 26101 MUDDING D. SACKS CEMENT	AND CEMENT		\$713-9\$ (Sol)	PURPOSE Sarfage Intermedicte H Production
3/8 -5/8 5/8 1/2 1/2 TE OF TOLE	PER 1 1484 324 214 174 8IZE OF	VOOT Nign	N(OF	4861 1077 ' 266 3 ' #8101 MUDDING	AND CEMENT METHOD		#713-9# (Sol)	AMOUNT OF
3/8 5/8 5/8 1/2 ZE OF	PER I	WHERE SET	N(OF	4861 1077 ' 266 3 ' #8101 MUDDING MUDDING 0. SACKS CEMENT 9 St	AND CEMENT METHOD USED		#713-9# (Sol)	AMOUNT OF
3/8 5/8 5/8 1/2 1/2 1/2	PER I	VOOT NON 11 11 11 11 11 11 11 11 11 11 11 11 11	VSED	4861 1077 ' 266 3 ' #8101 MUDDING MUDDING 0. SACKS CEMENT 9 St	AND CEMENT METHOD USED		#713-9# (Sol)	AMOUNT OF
3/8" 5/8" 1/2" ZE OF IOLE	PER I	Where WHERE SET JA61 3740*	VSED	4861 1077 ' 266 3 ' #8101 MUDDING 0. SACKS CEMENT 9 5x 9	AND CEMENT METHOD USED C1.5% Pump Pump		4713-94 (Sol)	AMOUNT OF

vir. Reacidized w/500 gals. Symbol salty sulf. wir. Drilled out to8952?. Packer 0 6804?. Asidized w/500 gals. Symbol salt vir. Plug back to 8733?. Perf. w/ 4 JSPF 8713-22. Symbol salt vir.

Result of Production Stimulation. P. A. 7-16-62

Depth Cleaned Out.....

BECORD OF DBILL-STEM AND SPECIAL TF

			SUSED		
Determination in the	ere used from	feet to	feet, and from	feet to	fe e t
Cable tools wer	e used from	fect to	feet, and from	feet to	feet
			UCTION		
Put to Produci	n¢	, 19			
		the first 24 hours was		liquid of which	% wa
	was oil;	% was emulsion;	% water; and	% was se	diment. A.P.1
	Gravity				
GAS WELL:	The production during	the first 24 hours was	M.C.F. plus		barrels o
	liquid Hydrocarbon. Sh	ut in PressureIt)5 .		
PLEASE	INDICATE BELOW I	FORMATION TOPS (IN CO	NFORMANCE WITH GEO	GRAPHICAL SECTION)F STATE):
		eastern New Mexico		Northwestern New	Marico

т	Anhy 747	Т.	Devonian		Ojo Alamo
т. Т	Anhy	Т.	Silurian	Т.	Kirtland-Fruitland
л. ъ	Salt	Т.	Montoya	Т.	Farmington
D. T			Simpson	т.	Pictured Cliffs
1. 	Yates		McKee	Т.	Mencfee
т.	/ ICIVCIS	т. Т	Ellenburger	Т.	Point Lookout
Т.	Queen	т. Т	Gr. Wash	Т.	Mancos
Т.	Grayburg	т. Т	Granite	Т.	Dakota
Т.	San Andres	т. Т	Grainte		Morrison
Т.	Glorieta	1. T			Penn
Т.	Drinkard	1. T			
	Tubbs				
Т.	Abo	Т.			
т.	Abo	Т.		т. Т	
т.	Miss	Т.		1.	••••••••••••

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf. 919 1090 2465 2612 3625 5200 5818 7845 8225 8700	919 1030 2465 2612 3625 5800 5818 7845 8225 8700 8852		Caliche and Rodbods Anhydrite Salt and Anhydrite Anhydrite and Shale Sand, delamite, anhydrit Delamite Sand and Delamite Sand-and-Delamite & La LS & Cht Shale Delamite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company_or Operator	Robert K. Ballald	Add
Name & dust M.	Robert K. Entield	Pos
(la de la	7	

September 24, 1992	(Date)		
 Address P. O. Bar 697, Boamall,	New Yestine		
 Position or TitleOperator			

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