

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

AMENDED

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico **July 24, 1958**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Schermerhorn Oil Corporation **Dabbs** Well No. **1** in **SW** $\frac{1}{4}$ **NE** $\frac{1}{4}$
(Company or Operator) (Lease)

G Sec. **34** T. **25S** R. **37E** NMPM. **Langlie-Mattix** Pool
Unit Lester

Lea County. Date Spudded **12-8-57** Date Drilling Completed **12-24-57**

Please indicate location:

D	C	B	A
E	F	G .1	H
L	K	J	I
M	N	O	P

Elevation **8,009' GL** Total Depth **8,350'** PBTD **2,995'**
Top Oil/Gas Pay **2,675'** Name of Prod. Form. **Yates & Seven Rivers**

PRODUCING INTERVAL -

Perforations **2675-2705, 2730-50, 2770-85 and 2975-95**
Open Hole **None** Depth **8,100'** Depth **2,980'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **None taken** bbls water in **1** hrs, **1** min. Size **1"** Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): **2** bbls. oil, **0** bbls water in **24** hrs, **1** min. Size **1"**

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed **1** Choke Size **1"**

Method of Testing (pitot, back pressure, etc.): **1**

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed **1**

Choke Size Method of Testing: **1**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): **55,000 gals oil frac, 100,000# sand**

Casing Tubing Date first new

Press. **450#** Press. **50#** oil run to tanks **July 21, 1958**

Oil Transporter **McWood Corporation**

Gas Transporter **El Paso Natural Gas Company**

Remarks: *John E. Moore*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **Schermerhorn Oil Corporation** 19 **58**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *J. H. Moore* (Signature)

Title: **Geologist**

Send Communications regarding well to:

Name: **Schermerhorn Oil Corporation**

Address: **Box 1537, Hobbs, New Mexico**

Title: *John E. Moore*