

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 10, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. LC0932510-B LC-032510-B
2. NAME OF OPERATOR ARCO Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 1610, Midland, TX 79702 (915) 688-5672	7. IF UNIT OR CA, AGREEMENT DESIGNATION
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 330 FNL & 330 FEL (Unit Letter A) 35-25S-37E	8. WELL NAME AND NO. South Justis Unit "D" #27
	9. API WELL NO. 30-025-11892
	10. FIELD AND POOL, OR EXPLORATORY AREA Justis Blbry-Tubb-Dkrd
	11. COUNTY OR PARISH, STATE Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT <input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION <input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK <input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> Other Workover wellbore for South Justis Unit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to workover wellbore for South Justis Unit as follows:

1. POH w/CA.
2. Mill over & fish pkr @ 5312.
3. Drill out cmt & CIBP @ 5650.
4. CO to 5880 PBD.
5. Run csg integrity test.
6. Add perforations & stimulate.
7. RIH w/CA.

RECEIVED
SEP 7 11 19 AM '93
CATTLE HATCH AREA

14. I hereby certify that the foregoing is true and correct

SIGNED *Kenan Gosnell* TITLE AGENT DATE 9-2-93

(This space for Federal or State office use)

APPROVED BY (ORIG. SCD) JEFF G. LARA TITLE Petroleum Engineer DATE 9/27/93
CONDITIONS FOR APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WORKOVER PROCEDURE

DATE: 8/16/93

WELL & JOB: SJU "D" # 27

DRILLED: 2/62

LAST WORKOVER: 5/91 (Changing Out Pump)

FIELD: South Justis Unit

COUNTY: Lea, NM

BY: Fauzi Imron

TD: 5925'

PBD: 5623' (TOC)

DATUM: 10' RKB - GL

TUBINGHEAD:

SIZE: ?

PRESS RATING: ?

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	-	-	-	-	-	-
INTER:	9-5/8"	32.0	J-55	905'	400	Surface
PROD:	7"	23.0	?	5918'	700	2100' (By T.S.)
LINER:	-	-	-	-	-	-

PERFORATIONS: Blinebry 5044' - 5395'
Tubb/Drinkard 5831' - 5850'

TUBING SIZE: 2-3/8" WIEGHT: 4.7# GRADE: J-55 THREAD: EUE 8rd
BTM'D @ ? JOINTS: ? MISC: -

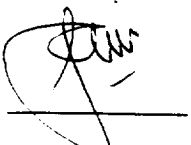
PACKER AND MISC: Packer (?) @ 5312' and Baker CIBP @ 5650' w/ 27' of cmt (TOC @ 5623')

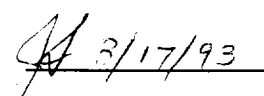
HISTORY AND BACKGROUND: This well was drilled in 2/62 to a total depth of 5925'. The well was then completed as a Dual Completion from the Upper Blinebry (5044'-5084') and the Tubb/Drinkard (5831'-5850'). In 11/64, the Tubb/Drinkard was P&A'd by setting Baker CIBP @ 5650' with 27' of cmt and the Lower Blinebry (5264'-5395') was perforated. In 9/66, some additional perforations in the Blinebry (5172', 5194', 5218', & 5311') were added. The last w.o. in 5/91 was for changing out pump. The well is now producing as the Blinebry Producer.

SCOPE OF WORK: Clean Out to 5880'

PROCEDURE

1. MIRU PU. POOH w/ rods. ND Wellhead. NU BOP. POOH w/ completion assy.
2. RIH w/ 6-1/8" Bit, DC's & 2-7/8" workstring to top of Blinebry perforations @ 5044'. Break circulation using bridging material. Cont. RIH w/ bit to top of packer @ 5312'. Circulate hole clean and POOH.
3. RIH w/ 6-1/8" x 4-5/8" KR Shoe and BHA on 2-7/8" workstring to 5312'. Mill over the packer. Push the packer down to attempt to latch the packer. POOH w/ KR Shoe. If no recovery, RIH w/ 5-7/8" Overshot w/ 4-5/8" Grapple. Latch onto the packer. POOH & LD the packer.
4. RIH w/ 6-1/8" Bit, DC's & 2-7/8" workstring to top of cmt @ 5623'. Drill out cmt and CIBP @ 5650'. Continue clean out hole to 5880' (old plug back depth). Circulate hole clean and POOH.
5. RIH w/ RBP and set @ 5000'. Conduct csg integrity test to 500 psi. POOH w/ RBP.
- 6. Add perforations and stimulate
RIH w/ completion assembly per F/P Engineering design. ND BOP. NU wellhead. RIH w/ pump and rods per F/P Engineering design. RD PU. TOTPS.


Fauzi Imron
Drilling Engineer


3/17/93
Johnny Shields
Permian Team Leader

RECEIVED

COMMUNITY
OFFICE