k 1980, Hobbe, NM 84240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drewer DD, Arcela, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		_	una 16, 166 iv			74 7 1011			To be	
L			OR ALLOWA ANSPORT OI						'	
Operator							 			
ARCO 011 and Gas		30-025-//892								
P.O. Box 1710 - F	lobbs. l	New Me	xico 88241	1-1710						
Reason(s) for Filing (Check proper box)				X Ou	her (Please explo	Char	ge Well	Name Fr		
New Well	Oil		Transporter of:			FFDI	ERAL 35 #1			
Recompletion U	Casinghea		Condensate	Effe			ctive: 1-1-93			
If change of operator give name										
and address of previous operator	ANDIE	CF								
IL DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool Name, Includ	ing Formation		Kind	of Lesse	FED LE	ase No.	
South Justis Unit " J) "	27	Justis Bli	Inebry Tu	ubb Drink	ard Size,	Federal or Fe	16-0	32510-B	
Unit Letter <u>A</u>	: 33	0	Feet From The 🆽	VORTH Lin	e and <u>33 Z</u>	<u> </u>	ect From The	FAST	Line	
Section 35 Townshi	25	S	Range 37	7E .N	MPM,	Lea	<u> </u>		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND NATU	RAL GAS					···	
me of Authorized Transporter of Oil X or Coodeasate				Address (Giv		• •	copy of this form is to be sent)			
Texas New Mexico Pipeline Company Lamps of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Giv	Box 2528 - ne address to whi	- Hobbs ich approved	NM 88241-2528 copy of this form is to be sent)			
l /	hardson Carbon and Gasoline Company			1 .			NM 88252			
If well produces oil or liquids, rive location of tanks.	Unit A	35	Twp Rge. 25 37	is gas actuali	y connected?	When				
If this production is commingled with that IV. COMPLETION DATA	(four sun dry	et leave of	pool, give comming	ling order sum	ber Eff. 3/1/C)3 				
IV. COMPLETION DATA		Oil Well		New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Data Spudded	- (X) Date Comp	i. Ready to	Prod.	Total Depth	<u>i </u>	·	P.B.T.D.	L	<u>İ</u>	
The state of the s	Name of Br	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)			~# ###	<u></u>						
Perforations							Depth Casing	g Stice		
	<u>.</u> Т	UBING.	CASING AND	CEMENTI	NG RECORE)	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							L	***************************************		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	ABLE	he enval to or	exceed too allow	vable for this	depth or be fo	or full 24 hours	r.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		oy toda ou and miss	Producing Me	thod (Flow, pur	φ, gas lift, e	ic.)	,		
							Choke Size			
congrit of Test Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	L									
chief Prod. Test - MCF/D Length of Test				Bbla. Condeasate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIANCE			SEDV	TIAN F) \/ © <u> </u>	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION					
					JAN - 7 1993 Date Approved					
/ /			•	Date	whhi o sea					
Jamel. aghan					By ORIGINAL SIGNED BY J DEXTON					
Jones D. Coghurn - Or	eration	is Coo	rdinator_	-, _	- DN	ING IS	UFERVISO	1		
Printed Name			Title	Title_	<u>.</u> . '			<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Date 1-1-93		(DUD) Tel er	391-1600 phone No.	BOR		Sign of the same o	Barry Y	API		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Senarate Borm C-104 must be filed for each pool in multiply completed wells.